

Availability at Daily Maximum Demand Hour

ST-Coal	3,020 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,219 MW
Hydro	1,656 MW
Distillate	0 MW
Total TNB	8,895 MW
Total IPP	10,149 MW
Total Co-Gen	0 MW
Total System	19,608 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	69,016	20.67 %
Gas	62,299	18.66 %
Hydro	10,264	3.07 %
<b>Total TNB</b>	<b>141,579</b>	<b>42.40 %</b>
ST-Coal	90,537	27.11 %
Gas	99,999	29.95 %
<b>Total IPP</b>	<b>190,536</b>	<b>57.06 %</b>
Co-Gen	934	0.28 %
<b>Total Co-Gen</b>	<b>934</b>	<b>0.28 %</b>
<b>Total Generation</b>	<b>333,049</b>	<b>99.73 %</b>
PLTG	-190	-0.06 %
HVDC	-702	-0.21 %
<b>Interconnection</b>	<b>-892</b>	<b>-0.27 %</b>
<b>Net Energy</b>	<b>333,941</b>	<b>100.00 %</b>

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,377 MW
TNB Generation	7,047 MW
IPP Generation	9,032 MW
Spinning Reserve	1,262 MW
Maximum Demand	16,176 MW
Net Energy	333,941 MWH
Load Factor	86.02 %

Fuel Cost

Total Cost:	49,070,783.01 RM
Cost per Unit	15.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	483
Hydro	566
Syncon	267
Thermal	134
<b>Total</b>	<b>1,450</b>

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	47
GLGR	56
PAKA	134
PGPS	37
SRDG	16
TJGS	187
<b>Total TNB</b>	<b>477</b>
KLPP	95
MPSS	45
PDPS	2
PGLA	107
PLPS	94
SGB3	78
SGRI	157
YFGS	70
YFKA	135
<b>Total IPP</b>	<b>783</b>
<b>Total Gas</b>	<b>1,259</b>
<b>Total Gas Required</b>	<b>1,259</b>

Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12911	12377	11832	11505	11370	11166	11624	11773	12110	13911	14924	15536	15471	15188	15685	16121	16114	15794	14623	14352	15113	15176	14634	14200





