

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,934 MW
Hydro	1,890 MW
Distillate	0 MW
Total TNB	7,894 MW
Total IPP	11,220 MW
Total Co-Gen	0 MW
Total System	19,114 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	47,997	14.63 %
Gas	55,277	16.85 %
Hydro	11,702	3.57 %
Total TNB	114,976	35.05 %
ST-Coal	89,028	27.14 %
ST-Gas	9,650	2.94 %
Gas	113,275	34.53 %
Total IPP	211,953	64.61 %
Co-Gen	508	0.15 %
Total Co-Gen	508	0.15 %
Total Generation	327,437	99.82 %
PLTG	140	0.04 %
EGAT	-33	-0.01 %
HVDC	-706	-0.22 %
Interconnection	-599	-0.18 %
Net Energy	328,036	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	16,427 MW
TNB Generation	5,414 MW
IPP Generation	9,801 MW
Spinning Reserve	1,195 MW
Maximum Demand	15,215 MW
Net Energy	328,036 MWH
Load Factor	89.83 %

Fuel Cost

Total Cost:	52,239,814.05 RM
Cost per Unit	16.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	453
Hydro	118
Syncon	561
Thermal	77
Total	1,209

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	56
PAKA	93
PGPS	51
SRDG	9
TJGS	166
Total TNB	422
KLPP	94
MPSS	59
PDPS	6
PGLA	110
PLPS	96
PTEK	6
SGB3	68
SGRI	193
SKSP	51
YPGS	68
YPKA	135
PKLG	96
Total IPP	984
Total Gas	1,406
Total Gas Required	1,406

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13948	13337	12762	12207	11989	11886	11746	11533	11991	13467	14328	14993	14827	14588	15112	15215	15137	14760	13864	13436	14230	14451	14188	13919

