

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,953 MW
Hydro	1,866 MW
Distillate	0 MW
Total TNB	7,889 MW
Total IPP	10,909 MW
Total Co-Gen	0 MW
Total System	18,798 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,746 MW
TNB Generation	6,260 MW
IPP Generation	9,541 MW
Spinning Reserve	920 MW
Maximum Demand	15,895 MW
Net Energy	338,930 MWH
Load Factor	88.85 %

Gas Usage

Station	(mmscfd)
CBPS	58
GLGR	56
PAKA	188
PGPS	50
SRDG	17
TJGS	162
Total TNB	531
KLPP	110
MPSS	61
PDPS	6
PGLA	59
PKLG	7
PLPS	100
SGB3	70
SGRI	190
SKSP	39
YPGS	69
YPKA	135
Total IPP	897
Total Gas	1,428
Total Gas Required	1,496

Alternate Fuel Usage

Station	(mmscfd)
PKLG	67
Total	67

Generation Mix

Type	MWh	Percentage
ST-Coal	48,478	14.30 %
Gas	68,279	20.15 %
Hydro	14,797	4.37 %
Total TNB	131,554	38.81 %
ST-Coal	86,771	25.60 %
ST-Gas	5,364	1.58 %
ST-Oil	6,938	2.05 %
Gas	107,259	31.65 %
Total IPP	206,332	60.88 %
Co-Gen	676	0.20 %
Total Co-Gen	676	0.20 %
Total Generation	338,562	99.89 %
PLTG	331	0.10 %
HVDC	-699	-0.21 %
Interconnection	-368	-0.11 %
Net Energy	338,930	100.00 %

Fuel Cost

Total Cost:	56,917,001.51 RM
Cost per Unit	17.57 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	385
Hydro	199
Syncon	456
Thermal	84
Total	1,124

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14084	13413	12901	12488	12141	12139	12207	12051	12433	14021	14845	15469	15276	14979	15492	15752	15790	15367	14359	14113	14748	15020	14802	14615

