

Availability at Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,919 MW
Hydro	1,740 MW
Distillate	0 MW
Total TNB	7,639 MW
Total IPP	10,940 MW
Total Co-Gen	0 MW
Total System	19,143 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,035 MW
TNB Generation	6,002 MW
IPP Generation	9,917 MW
Spinning Reserve	1,090 MW
Maximum Demand	16,029 MW
Net Energy	343,033 MWH
Load Factor	89.17 %

Gas Usage

Station	(mmsefd)
CBPS	57
GLGR	34
PAKA	189
PGPS	46
SRDG	21
TJGS	163
Total TNB	511
KLPP	112
MPSS	61
PDPS	9
PGLA	112
PKLG	8
PLPS	105
PTEK	4
SGB3	66
SGRI	202
SKSP	34
YPGS	68
YPKA	136
Total IPP	917
Total Gas	1,428
Total Gas Required	1,428

Alternate Fuel Usage

Station	(mmsefd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	48,359	14.10 %
Gas	65,152	18.99 %
Hydro	15,141	4.41 %
Total TNB	128,652	37.50 %
ST-Coal	94,589	27.57 %
Gas	117,446	34.24 %
Total IPP	212,035	61.81 %
Co-Gen	682	0.20 %
Total Co-Gen	682	0.20 %
Total Generation	341,369	99.51 %
PLTG	-300	-0.09 %
HVDC	-1,364	-0.40 %
Interconnection	-1,664	-0.49 %
Net Energy	343,033	100.00 %

Fuel Cost

Total Cost:	57,953,228.95 RM
Cost per Unit	17.75 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	487
Hydro	185
Syncon	442
Thermal	42
Total	1,156

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14507	13760	13099	12721	12546	12467	12486	12151	12560	14152	15093	15695	15517	15036	15268	15926	16029	15490	14575	14159	14747	15060	14945	14684

