

Availability at Daily Maximum Demand Hour

ST-Coal	2,990 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,949 MW
Hydro	1,886 MW
Distillate	0 MW
Total TNB	8,825 MW
Total IPP	10,284 MW
Total Co-Gen	0 MW
Total System	19,109 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,828	19.76 %
Gas	62,860	18.04 %
Hydro	11,765	3.38 %
Total TNB	143,453	41.18 %
ST-Coal	77,947	22.37 %
ST-Gas	10,290	2.95 %
Gas	114,689	32.92 %
Total IPP	202,926	58.25 %
Co-Gen	1,414	0.41 %
Total Co-Gen	1,414	0.41 %
Total Generation	347,793	99.83 %
PLTG	114	0.03 %
HVDC	-703	-0.20 %
Interconnection	-589	-0.17 %
Net Energy	348,382	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,501 MW
TNB Generation	6,836 MW
IPP Generation	9,392 MW
Spinning Reserve	1,214 MW
Maximum Demand	16,335 MW
Net Energy	348,382 MWH
Load Factor	88.86 %

Fuel Cost

Total Cost:	61,468,930.66 RM
Cost per Unit	18.29 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	380
Hydro	354
Syncon	432
Thermal	86
Total	1,252

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Cloudy	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14520	13824	13146	12865	12648	12561	12527	12121	12596	14487	15371	15911	15687	15448	16055	16239	16231	15765	14789	14436	15206	15505	15268	15060

Gas Usage

Station	(mmscfd)
CBPS	3
CBPS	57
GLGR	56
PAKA	160
PGPS	41
SRDG	15
TJGS	161
Total TNB	493
KLPP	92
MPSS	60
PDPS	6
PGLA	109
PKLG	6
PLPS	99
PTEK	3
SGB3	91
SGRI	180
SKSP	56
YPGS	69
YPKA	128
PKLG	102
Total IPP	1,000
Total Gas	1,493
Total Gas Required	1,493

Alternate Fuel Usage

Station	(mmscfd)
Total	0

