

Availability at Daily Maximum Demand Hour

ST-Coal	2,660 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,610 MW
Hydro	1,804 MW
Distillate	0 MW
Total TNB	8,074 MW
Total IPP	10,316 MW
Total Co-Gen	0 MW
Total System	18,390 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,003 MW
TNB Generation	5,989 MW
IPP Generation	8,775 MW
Spinning Reserve	1,175 MW
Maximum Demand	14,854 MW
Net Energy	328,034 MWH
Load Factor	92.01 %

Gas Usage

Station	(mmscfd)
CBPS	16
CBPS	58
GLGR	58
PAKA	90
PGPS	51
SRDG	30
TJGS	112
Total TNB	415

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
ST-Coal	64,199	19.57 %
Gas	51,686	15.76 %
Hydro	13,142	4.01 %
Total TNB	129,027	39.33 %
ST-Coal	79,105	24.11 %
ST-Gas	503	0.15 %
Gas	117,203	35.73 %
Total IPP	196,811	60.00 %
Co-Gen	1,511	0.46 %
Total Co-Gen	1,511	0.46 %
Total Generation	327,349	99.79 %
PLTG	19	0.01 %
HVDC	-704	-0.21 %
Interconnection	-685	-0.21 %
Net Energy	328,034	100.00 %

Fuel Cost

Total Cost:	53,213,705.91 RM
Cost per Unit	16.94 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	392
Hydro	321
Syncon	485
Thermal	57
Total	1,255

Time Weather Temperature

Afternoon	Hot	36
Morning	Sunny	28

KLPP	97
MPSS	60
PDPS	17
PGLA	116
PKLG	20
PLPS	104
PTEK	18
SGB3	89
SGRI	177
SKSP	57
YPGS	69
YPKA	101
PKLG	5
Total IPP	930
Total Gas	1,345

Total Gas Required 1,345

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14337	13764	13296	12895	12577	12500	12276	11821	11508	12752	13607	14366	14226	14045	14451	14430	14572	14351	13893	13768	14511	14796	14641	14407

