

Availability at Daily Maximum Demand Hour

ST-Coal	3,040 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,323 MW
Hydro	1,744 MW
Distillate	0 MW
Total TNB	9,107 MW
Total IPP	9,459 MW
Total Co-Gen	0 MW
Total System	19,130 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	62,150	18.23 %
Gas	77,546	22.75 %
Hydro	9,198	2.70 %
Total TNB	148,894	43.68 %
ST-Coal	84,869	24.90 %
Gas	104,865	30.77 %
Total IPP	189,734	55.67 %
Co-Gen	1,006	0.30 %
Total Co-Gen	1,006	0.30 %
Total Generation	339,634	99.64 %
PLTG	-512	-0.15 %
HVDC	-699	-0.21 %
Interconnection	-1,211	-0.36 %
Net Energy	340,845	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,374 MW
TNB Generation	7,138 MW
IPP Generation	9,068 MW
Spinning Reserve	1,129 MW
Maximum Demand	16,331 MW
Net Energy	340,845 MWH
Load Factor	86.96 %

Fuel Cost

Total Cost:	58,792,707.38 RM
Cost per Unit	17.79 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	364
Hydro	299
Syncon	479
Thermal	108
Total	1,250

Time	Weather	Temperature
Afternoon	Hot	27
Morning	Sunny	32

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	5	Total	0
CBPS	58		
GLGR	54		
PAKA	186		
PGPS	50		
SRDG	30		
TJGS	217		
Total TNB	600		
KLPP	110		
MPSS	62		
PDPS	25		
PGLA	110		
PKLG	18		
PLPS	93		
PTEK	16		
SGB3	89		
SGRI	101		
YPGS	70		
YPKA	137		
Total IPP	830		
Total Gas	1,430		
Total Gas Required	1,430		

Alternate Fuel Usage
Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13720	13105	12651	12293	11946	11851	11892	11849	12581	14323	15194	15972	15970	15650	16094	16190	15977	15636	14585	14470	15158	15071	14548	14132

