

Availability at Daily Maximum Demand Hour

ST-Coal	2,920 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,323 MW
Hydro	1,852 MW
Distillate	0 MW
Total TNB	9,095 MW
Total IPP	10,276 MW
Total Co-Gen	0 MW
Total System	19,371 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	68,427	20.82 %
Gas	72,776	22.14 %
Hydro	9,250	2.81 %
Total TNB	150,453	45.78 %
ST-Coal	68,859	20.95 %
ST-Gas	7,381	2.25 %
Gas	99,567	30.30 %
Total IPP	175,807	53.49 %
Co-Gen	1,120	0.34 %
Total Co-Gen	1,120	0.34 %
Total Generation	327,380	99.61 %
PLTG	-626	-0.19 %
EGAT	-33	-0.01 %
HVDC	-609	-0.19 %
Interconnection	-1,268	-0.39 %
Net Energy	328,648	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,258 MW
TNB Generation	7,234 MW
IPP Generation	8,711 MW
Spinning Reserve	1,268 MW
Maximum Demand	16,026 MW
Net Energy	328,648 MWH
Load Factor	85.44 %

Fuel Cost

Total Cost:	56,224,833.91 RM
Cost per Unit	17.67 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	392
Hydro	411
Syncon	491
Thermal	45
Total	1,339

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	54
PAKA	188
PGPS	40
SRDG	21
IJGS	211
Total TNB	559
KLPP	113
MPSS	51
PDPS	11
PGLA	89
PKLG	10
PLPS	78
PTEK	6
SGB3	52
SGRI	207
YPGS	59
YPKA	109
PKLG	76
Total IPP	861
Total Gas	1,421
Total Gas Required	1,421

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12457	11944	11512	11163	10999	10903	10996	11014	11961	13975	14899	15534	15528	15231	15773	15986	15923	15463	14438	14268	15083	14932	14305	13778

