

Availability at Daily Maximum Demand Hour

ST-Coal	3,080 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,958 MW
Hydro	1,795 MW
Distillate	0 MW
Total TNB	8,833 MW
Total IPP	9,217 MW
Total Co-Gen	0 MW
Total System	18,050 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	66,138	23.15 %
Gas	63,846	22.35 %
Hydro	10,466	3.66 %
Total TNB	140,450	49.16 %
ST-Coal	57,973	20.29 %
ST-Gas	4,054	1.42 %
Gas	82,659	28.93 %
Total IPP	144,686	50.64 %
Co-Gen	1,133	0.40 %
Total Co-Gen	1,133	0.40 %
Total Generation	286,269	100.20 %
PLTG	-157	-0.05 %
HVDC	726	0.25 %
Interconnection	569	0.20 %
Net Energy	285,700	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH
Set On Bus, TNB, IPP And MD	
Daily Maximum Demand Hour at:	20:30 00:00:00 Hour
Total Set On Bus	14,600 MW
TNB Generation	6,483 MW
IPP Generation	6,881 MW
Spinning Reserve	1,188 MW
Maximum Demand	13,142 13,376 MW
Net Energy	285,700 MWH
Load Factor	89.00 %

Fuel Cost

Total Cost:	41,645,102.68 RM
Cost per Unit	15.09 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	363
Hydro	306
Syncon	599
Thermal	63
Total	1,331

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Cloudy	27

Gas Usage

Station	(mmscfd)
CBPS	1
CBPS	57
GLGR	35
PAKA	188
PGPS	35
SRDG	4
TJGS	165
Total TNB	486
KLPP	109
MPSS	46
PDPS	4
PGLA	9
PKLG	2
PLPS	109
SGB3	52
SGRI	220
YPGS	34
YPKA	66
PKLG	41
Total IPP	691
Total Gas	1,177
Total Gas Required	1,177

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13376	12813	12443	11948	11700	11364	11263	10820	10065	10535	11082	11684	11788	11700	11883	11983	12071	11910	11779	12030	13099	12988	12727	12704

