

Availability at Daily Maximum Demand Hour

ST-Coal	2,880 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,079 MW
Hydro	1,550 MW
Distillate	0 MW
Total TNB	<u>8,509 MW</u>
Total IPP	<u>9,823 MW</u>
Total Co-Gen	0 MW
Total System	<u>18,902 MW</u>

Generation Mix

Type	MWh	Percentage
ST-Coal	66,659	21.01 %
Gas	52,502	16.55 %
Hydro	9,324	2.94 %
Total TNB	128,485	40.51 %
ST-Coal	78,352	24.70 %
Gas	110,606	34.87 %
Total IPP	188,958	59.57 %
Co-Gen	1,325	0.42 %
Total Co-Gen	1,325	0.42 %
Total Generation	318,768	100.49 %
PLTG	841	0.27 %
HVDC	729	0.23 %
Interconnection	1,570	0.49 %
Net Energy	317,198	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	15,570 MW
TNB Generation	6,281 MW
IPP Generation	8,248 MW
Spinning Reserve	987 MW
Maximum Demand	14,592 MW
Net Energy	317,198 MWH
Load Factor	90.57 %

Fuel Cost

Total Cost:	48,829,931.43 RM
Cost per Unit	15.79 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	348
Hydro	143
Syncon	634
Thermal	87
Total	1,212

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13514	12948	12504	12160	11893	11691	11603	11276	11299	12415	13182	14005	13992	13772	14161	14335	14382	13943	13299	13358	14592	14422	14209	14016

Gas Usage

Station	(mmscfd)
CBPS	1
CBPS	8
GLGR	58
PAKA	46
PGPS	51
SRDG	23
TJGS	203
Total TNB	391
KLPP	123
MPSS	61
PDPS	27
PGLA	62
PKLG	11
PLPS	109
PTEK	15
SGB3	1
SGRI	208
SKSP	51
YPGS	66
YPKA	135
Total IPP	868
Total Gas	1,259
Total Gas Required	1,259

Alternate Fuel Usage

Station	(mmscfd)
Total	0

