

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,034 MW
Hydro	1,682 MW
Distillate	0 MW
Total TNB	7,786 MW
Total IPP	10,265 MW
Total Co-Gen	0 MW
Total System	18,051 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	17	Total	0
CBPS	57		
GLGR	56		
PAKA	134		
PGPS	12		
SRDG	53		
TJGS	218		
Total TNB	546		
KLPP	103		
MPSS	32		
PDPS	11		
PGLA	95		
PLPS	95		
PTEK	10		
SGRI	197		
SKSP	36		
YPGS	70		
YPKA	137		
PKLG	134		
Total IPP	922		
Total Gas	1,468		
Total Gas Required	1,468		

Alternate Fuel Usage

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,050 MW
TNB Generation	6,676 MW
IPP Generation	9,395 MW
Spinning Reserve	927 MW
Maximum Demand	16,088 MW
Net Energy	333,704 MWH
Load Factor	86.43 %

Generation Mix

Type	MWh	Percentage
ST-Coal	55,516	16.64 %
Gas	69,364	20.79 %
Hydro	13,438	4.03 %
Total TNB	138,318	41.45 %
ST-Coal	79,792	23.91 %
ST-Gas	13,302	3.99 %
Gas	101,309	30.36 %
Total IPP	194,403	58.26 %
Co-Gen	1,365	0.41 %
Total Co-Gen	1,365	0.41 %
Total Generation	334,086	100.11 %
PLTG	-346	-0.10 %
HVDC	728	0.22 %
Interconnection	382	0.11 %
Net Energy	333,704	100.00 %

Fuel Cost

Total Cost:	58,352,833.99 RM
Cost per Unit	18.18 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	395
Hydro	155
Syncon	513
Thermal	71
Total	1,134

Time Weather Temperature

Afternoon	Hot	32
Morning	Cloudy	24

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13321	12635	12279	11944	11630	11424	11580	11728	12128	13800	14814	15450	15323	15003	15192	15870	16108	15747	14692	14429	15095	14947	14565	14138

