

Availability at Daily Maximum Demand Hour

ST-Coal	2,880 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,034 MW
Hydro	1,676 MW
Distillate	0 MW
Total TNB	8,590 MW
Total IPP	10,137 MW
Total Co-Gen	0 MW
Total System	18,727 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	67,148	20.29 %
Gas	64,290	19.43 %
Hydro	10,655	3.22 %
Total TNB	142,093	42.94 %
ST-Coal	76,755	23.20 %
ST-Gas	10,642	3.22 %
Gas	100,624	30.41 %
Total IPP	188,021	56.83 %
Co-Gen	1,499	0.45 %
Total Co-Gen	1,499	0.45 %
Total Generation	331,613	100.22 %
PLTG	8	0.00 %
HVDC	731	0.22 %
Interconnection	739	0.22 %
Net Energy	330,874	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,045 MW
TNB Generation	6,847 MW
IPP Generation	8,890 MW
Spinning Reserve	1,245 MW
Maximum Demand	15,779 MW
Net Energy	330,874 MWH
Load Factor	87.37 %

Fuel Cost

Total Cost:	53,928,166.52 RM
Cost per Unit	16.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	358
Hydro	190
Syncon	606
Thermal	49
Total	1,203

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	27

Gas Usage

Station	(mmscfd)
CBPS	4
CBPS	58
GLGR	55
PAKA	137
PGPS	0
SRDG	29
TJGS	211
Total TNB	494
KLPP	100
MPSS	34
PDPS	3
PGLA	112
PLPS	91
PTEK	3
SGRI	188
SKSP	39
YPGS	70
YPKA	137
PKLG	109
Total IPP	885
Total Gas	1,379
Total Gas Required	1,379

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13137	12356	11996	11695	11394	11282	11542	11661	11995	13743	14770	15346	15342	15055	15641	15670	15779	15331	14233	13978	15064	14984	14373	14010

