

Availability at Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,329 MW
Hydro	1,855 MW
Distillate	0 MW
Total TNB	6,564 MW
Total IPP	10,019 MW
Total Co-Gen	0 MW
Total System	16,868 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	32,183	10.45 %
Gas	39,882	12.95 %
Hydro	38,886	12.62 %
Total TNB	110,951	36.01 %
ST-Coal	110,727	35.94 %
Gas	85,260	27.67 %
Total IPP	195,987	63.62 %
Co-Gen	913	0.30 %
Total Co-Gen	913	0.30 %
Total Generation	307,851	99.93 %
PLTG	186	0.06 %
HVDC	-412	-0.13 %
Interconnection	-226	-0.07 %
Net Energy	308,077	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	15,653 MW
TNB Generation	5,248 MW
IPP Generation	9,347 MW
Spinning Reserve	1,023 MW
Maximum Demand	14,661 MW
Net Energy	308,077 MWH
Load Factor	87.55 %

Fuel Cost

Total Cost:	36,677,536.62 RM
Cost per Unit	13.64 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	966
Hydro	70
Syncon	0
Thermal	34
Total	1,070

Time Weather Temperature

Afternoon	Cloudy	34
Morning	Cloudy	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	11850	11453	10958	10766	10696	10555	10715	11100	11587	13194	14051	14608	14404	13929	14425	14546	14639	14305	13452	13384	13839	13686	13153	12704

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	29	Total	0
GLGR	54		
PAKA	43		
PGPS	41		
SRDG	44		
TJGS	117		
Total TNB	327		
KLPP	98		
MPSS	52		
PDPS	26		
PGLA	54		
PKLG	19		
PTEK	24		
SGB3	52		
SGRI	195		
SKSP	31		
YPGS	70		
YPKA	69		
Total IPP	690		
Total Gas	1,017		
Total Gas Required	1,017		

