

Availability at Daily Maximum Demand Hour

ST-Coal	1,925 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,158 MW
Hydro	1,784 MW
Distillate	0 MW
Total TNB	7,867 MW
Total IPP	10,799 MW
Total Co-Gen	0 MW
Total System	18,948 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	56
PAKA	101
PGPS	43
SRDG	27
TJGS	191
Total TNB	466
KLPP	96
MPSS	51
PDPS	13
PGLA	91
PKLG	2
PTEK	12
SGB3	72
SGRI	187
SKSP	52
YPGS	69
YPKA	59

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:00:00 Hour
Total Set On Bus	16,472 MW
TNB Generation	5,835 MW
IPP Generation	9,428 MW
Spinning Reserve	1,120 MW
Maximum Demand	15,372 MW
Net Energy	319,174 MWH
Load Factor	86.51 %

Total IPP	701
Total Gas	1,167
Total Gas Required	1,167

Generation Mix

Type	MWh	Percentage
ST-Coal	37,911	11.88 %
Gas	60,740	19.03 %
Hydro	9,620	3.01 %
Total TNB	108,271	33.92 %
ST-Coal	119,200	37.35 %
Gas	89,668	28.09 %
Total IPP	208,868	65.44 %
Co-Gen	2,092	0.66 %
Total Co-Gen	2,092	0.66 %
Total Generation	319,231	100.02 %
PLTG	753	0.24 %
HVDC	-696	-0.22 %
Interconnection	57	0.02 %
Net Energy	319,174	100.00 %

Fuel Cost

Total Cost:	45,366,915.61 RM
Cost per Unit	14.68 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	428
Hydro	233
Syncon	491
Thermal	112
Total	1,264

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12092	11524	11277	10945	10679	10554	10641	10926	11691	13804	14693	15372	15274	14797	15097	14973	15340	14788	13928	13932	14343	13981	13733	13327

