

Daily System Generation Summary on Friday

Friday, December 12, 2014

Availability at Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,898 MW
Hydro	1,806 MW
Distillate	0 MW
Total TNB	7,084 MW
Total IPP	10,021 MW
Total Co-Gen	76 MW
Total System	17,181 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	32,583	10.15 %
Gas	68,564	21.35 %
Hydro	20,994	6.54 %
Total TNB	122,141	38.04 %
ST-Coal	93,000	28.96 %
ST-Gas	1,891	0.59 %
ST-Oil	3,433	1.07 %
Gas	96,962	30.19 %
Distillate	953	0.30 %
Total IPP	196,239	61.11 %
Co-Gen	1,924	0.60 %
Total Co-Gen	1,924	0.60 %
Total Generation	320,304	99.74 %
PLTG	-122	-0.04 %
HVDC	-701	-0.22 %
Interconnection	-823	-0.26 %
Net Energy	321,127	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	16,066 MW
TNB Generation	5,994 MW
IPP Generation	9,169 MW
Spinning Reserve	828 MW
Maximum Demand	15,322 MW
Net Energy	321,127 MWH
Load Factor	87.32 %

Fuel Cost

Total Cost:	51,437,886.70 RM
Cost per Unit	17.20 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	543
Hydro	316
Syncon	152
Thermal	32
Total	1,043

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	21
CBPS	48
GLGR	56
PAKA	3
PAKA	99
PGPS	43
SRDG	34
TJGS	221
Total TNB	525
KLPP	103
MPSS	49
PDPS	22
PGLA	107
PKLG	15
PKLG	17
PLPS	10
PTEK	21
SGB3	67
SGRI	182
SKSP	50
YPGS	70
YPKA	69
Total IPP	782
Total Gas	1,307
Total Gas Required	1,348

Alternate Fuel Usage

Station	(mmscfd)
SGB3	8
PKLG	33
Total	41

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12649	11919	11518	11297	11062	10811	10924	11077	11733	13404	14436	14957	14977	14421	14637	15181	15273	15031	14082	14043	14662	14361	14002	13465

