

**Availability at Daily Maximum Demand Hour**

ST-Coal	2,230 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,898 MW
Hydro	1,805 MW
Distillate	0 MW
Total TNB	7,933 MW
Total IPP	11,160 MW
Total Co-Gen	0 MW
Total System	19,093 MW

**Generation Mix**

Type	MWh	Percentage
ST-Coal	40,963	12.69 %
Gas	52,370	16.23 %
Hydro	12,723	3.94 %
<b>Total TNB</b>	<b>106,056</b>	<b>32.86 %</b>
ST-Coal	106,806	33.09 %
ST-Gas	2,343	0.73 %
Gas	105,582	32.71 %
<b>Total IPP</b>	<b>214,731</b>	<b>66.53 %</b>
Co-Gen	1,571	0.49 %
<b>Total Co-Gen</b>	<b>1,571</b>	<b>0.49 %</b>
<b>Total Generation</b>	<b>322,358</b>	<b>99.87 %</b>
PLTG	287	0.09 %
HVDC	-699	-0.22 %
<b>Interconnection</b>	<b>-412</b>	<b>-0.13 %</b>
<b>Net Energy</b>	<b>322,770</b>	<b>100.00 %</b>

**Maximum Demand Record**

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

**Set On Bus, TNB, IPP And MD**

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,861 MW
TNB Generation	5,687 MW
IPP Generation	9,758 MW
Spinning Reserve	1,361 MW
Maximum Demand	15,460 MW
Net Energy	322,770 MWH
Load Factor	86.99 %

**Fuel Cost**

Total Cost:	39,942,646.36 RM
Cost per Unit	12.89 cents/kWH

**Average Spinning Reserve During Peak Hour**

Type	MW
GT	483
Hydro	261
Syncon	425
Thermal	32
<b>Total</b>	<b>1,201</b>

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

**Gas Usage**

Station	(mmscfd)
GLGR	58
PAKA	48
PGPS	42
SRDG	24
TJGS	214
<b>Total TNB</b>	<b>387</b>

KLPP	104
MPSS	60
PDPS	9
PGLA	111
PKLG	2
PLPS	100
PTEK	8
SGB3	64
SGRI	194
SKSP	38
YPGS	70
YPKA	69
<b>Total IPP</b>	<b>828</b>

<b>Total Gas</b>	<b>1,215</b>
<b>Total Gas Required</b>	<b>1,215</b>

**Alternate Fuel Usage**

Station	(mmscfd)
<b>Total</b>	<b>0</b>

**Hourly System MW Generation**

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12864	12154	11832	11434	11280	11124	11213	11288	11626	13365	14200	14915	15129	14606	14789	15433	15461	14959	14095	14303	14653	14404	13871	13496





