

Daily System Generation Summary on Friday

Friday, November 28, 2014

Availability at Daily Maximum Demand Hour

ST-Coal	1,910 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,002 MW
Hydro	1,855 MW
Distillate	0 MW
Total TNB	7,767 MW
Total IPP	10,210 MW
Total Co-Gen	0 MW
Total System	18,547 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	43,739	13.63 %
Gas	54,402	16.96 %
Hydro	16,081	5.01 %
Total TNB	114,222	35.60 %
ST-Coal	101,922	31.77 %
Gas	104,874	32.69 %
Total IPP	206,796	64.45 %
Co-Gen	1,134	0.35 %
Total Co-Gen	1,134	0.35 %
Total Generation	322,152	100.41 %
PLTG	574	0.18 %
HVDC	733	0.23 %
Interconnection	1,307	0.41 %
Net Energy	320,845	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	16,488 MW
TNB Generation	5,914 MW
IPP Generation	9,462 MW
Spinning Reserve	1,066 MW
Maximum Demand	15,393 MW
Net Energy	320,845 MWH
Load Factor	86.84 %

Fuel Cost

Total Cost:	45,642,692.94 RM
Cost per Unit	14.91 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	338
Hydro	454
Syncon	114
Thermal	33
Total	939

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	8
GLGR	55
PAKA	48
PGPS	43
SRDG	32
TJGS	220
Total TNB	406
KLPP	119
MPSS	59
PDPS	10
PGLA	112
PKLG	12
PLPS	96
PTEK	6
SGB3	83
SGRI	197
SKSP	52
YPGS	70
Total IPP	816
Total Gas	1,222
Total Gas Required	1,222

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12787	12056	11805	11429	11200	11057	11210	11209	11692	13458	14371	15072	15078	14488	14820	15292	15322	14933	13966	14203	14371	13980	13542	13124

