

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,794 MW
Hydro	1,857 MW
Distillate	0 MW
Total TNB	7,721 MW
Total IPP	10,891 MW
Total Co-Gen	0 MW
Total System	19,182 MW

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Gas Usage

Station	(mmscfd)
CBPS	52
GLGR	55
PAKA	0
PGPS	51
SRDG	24
TJGS	222
Total TNB	404

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,163 MW
TNB Generation	5,498 MW
IPP Generation	9,693 MW
Spinning Reserve	936 MW
Maximum Demand	15,234 MW
Net Energy	321,548 MWH
Load Factor	87.94 %

KLPP	108
MPSS	57
PDPS	5
PGLA	93
PLPS	99
PTEK	8
SGB3	50
SGRI	195
SKSP	38
YPGS	70
YPKA	69

Total IPP 792

Total Gas 1,196

Total Gas Required 1,196

Generation Mix

Type	MWh	Percentage
ST-Coal	48,425	15.06 %
Gas	54,584	16.98 %
Hydro	9,593	2.98 %
Total TNB	112,602	35.02 %
ST-Coal	106,247	33.04 %
Gas	102,539	31.89 %
Total IPP	208,786	64.93 %
Co-Gen	1,053	0.33 %
Total Co-Gen	1,053	0.33 %
Total Generation	322,441	100.28 %
PLTG	160	0.05 %
HVDC	733	0.23 %
Interconnection	893	0.28 %
Net Energy	321,548	100.00 %

Fuel Cost

Total Cost:	46,698,904.29 RM
Cost per Unit	14.92 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	253
Hydro	232
Syncon	461
Thermal	24
Total	970

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12720	12070	11748	11527	11287	11050	11313	11333	11779	13516	14228	14879	14861	14489	14760	15152	15235	14986	14013	14215	14578	14287	13852	13447

