

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,865 MW
Hydro	1,708 MW
Distillate	0 MW
Total TNB	7,643 MW
Total IPP	11,057 MW
Total Co-Gen	0 MW
Total System	18,700 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	49,190	14.94 %
Gas	59,711	18.14 %
Hydro	11,038	3.35 %
Total TNB	119,939	36.43 %
ST-Coal	97,703	29.68 %
ST-Gas	5,390	1.64 %
Gas	104,875	31.86 %
Total IPP	207,968	63.17 %
Co-Gen	1,559	0.47 %
Total Co-Gen	1,559	0.47 %
Total Generation	329,466	100.08 %
PLTG	-466	-0.14 %
HVDC	729	0.22 %
Interconnection	263	0.08 %
Net Energy	329,203	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	16,728 MW
TNB Generation	5,816 MW
IPP Generation	9,885 MW
Spinning Reserve	970 MW
Maximum Demand	15,799 MW
Net Energy	329,203 MWH
Load Factor	86.82 %

Fuel Cost

Total Cost:	52,239,088.74 RM
Cost per Unit	16.40 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	267
Hydro	142
Syncon	538
Thermal	18
Total	965

Time Weather Temperature

Afternoon	Cloudy	35
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	11
CBPS	47
GLGR	56
PAKA	48
PGPS	40
SRDG	33
TJGS	217
Total TNB	453
KLPP	103
MPSS	59
PDPS	12
PGLA	97
PKLG	7
PKLG	53
PLPS	98
PTEK	8
SGB3	86
SGRI	162
SKSP	52
YPGS	69
YPKA	69
Total IPP	874
Total Gas	1,327
Total Gas Required	1,327

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12687	12166	11826	11390	11230	11112	11325	11379	11931	13783	14698	15454	15417	15055	15612	15778	15784	15392	14357	14506	15147	14902	14221	13833

