

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,996 MW
Hydro	1,700 MW
Distillate	0 MW
Total TNB	7,766 MW
Total IPP	10,231 MW
Total Co-Gen	0 MW
Total System	17,997 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,981	14.76 %
Gas	69,781	21.03 %
Hydro	13,687	4.12 %
Total TNB	132,449	39.91 %
ST-Coal	102,870	31.00 %
ST-Gas	5,510	1.66 %
Gas	90,555	27.29 %
Total IPP	198,935	59.94 %
Co-Gen	1,776	0.54 %
Total Co-Gen	1,776	0.54 %
Total Generation	333,160	100.39 %
PLTG	557	0.17 %
HVDC	728	0.22 %
Interconnection	1,285	0.39 %
Net Energy	331,875	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,004 MW
TNB Generation	6,706 MW
IPP Generation	9,227 MW
Spinning Reserve	1,001 MW
Maximum Demand	15,956 MW
Net Energy	331,875 MWH
Load Factor	86.66 %

Fuel Cost

Total Cost:	53,162,198.09 RM
Cost per Unit	16.70 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	373
Hydro	276
Syncon	253
Thermal	29
Total	931

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	20
CBPS	48
GLGR	32
PAKA	123
PGPS	42
SRDG	71
TJGS	220
Total TNB	557

KLPP	108
MPSS	58
PDPS	28
PGLA	10
PKLG	7
PLPS	107
PTEK	36
SGB3	36
SGRI	205
SKSP	57
YPKA	97
PKLG	54
Total IPP	804
Total Gas	1,361
Total Gas Required	1,361

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13081	12302	11967	11552	11327	11241	11522	11409	12124	14117	14875	15681	15456	15200	15723	15886	15824	15449	14233	14420	15154	14866	14417	13801

