

Daily System Generation Summary on Monday

Monday, October 13, 2014

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,074 MW
Hydro	1,657 MW
Distillate	0 MW
Total TNB	7,801 MW
Total IPP	10,619 MW
Total Co-Gen	0 MW
Total System	18,420 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	54,237	16.76 %
Gas	73,364	22.67 %
Hydro	10,926	3.38 %
Total TNB	138,527	42.81 %
ST-Coal	95,237	29.43 %
ST-Gas	10,170	3.14 %
Gas	76,575	23.66 %
Total IPP	181,982	56.23 %
Co-Gen	1,010	0.31 %
Total Co-Gen	1,010	0.31 %
Total Generation	321,519	99.35 %
PLTG	-1,396	-0.43 %
HVDC	-702	-0.22 %
Interconnection	-2,098	-0.65 %
Net Energy	323,617	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,775 MW
TNB Generation	6,864 MW
IPP Generation	9,123 MW
Spinning Reserve	752 MW
Maximum Demand	16,058 MW
Net Energy	323,617 MWH
Load Factor	83.97 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	275
Hydro	268
Syncon	304
Thermal	59
Total	906

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	33
CBPS	47
GLGR	56
PAKA	140
PGGS	1
PGPS	51
SRDG	46
TJGS	208
Total TNB	582

KLPP	101
MPSS	38
PDPS	46
PKLG	12
PLPS	104
PTEK	37
SGB3	22
SGRI	170
SKSP	42
YPKA	68
PKLG	97
Total IPP	737
Total Gas	1,319

Total Gas Required 1,319

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	11646	11431	10947	10696	10560	10469	10785	10879	11641	13476	14566	15252	15357	15020	15670	15975	16059	15510	14396	14231	15042	14747	14420	13902

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