

#### Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,301 MW
Hydro	1,880 MW
Distillate	0 MW
<b>Total TNB</b>	<b>8,251 MW</b>
<b>Total IPP</b>	<b>10,332 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>18,583 MW</b>

#### Generation Mix

Type	MWh	Percentage
ST-Coal	48,880	14.71 %
Gas	77,949	23.45 %
Hydro	13,555	4.08 %
Distillate	644	0.19 %
<b>Total TNB</b>	<b>141,028</b>	<b>42.43 %</b>
ST-Coal	83,494	25.12 %
ST-Gas	5,333	1.60 %
ST-Oil	9,708	2.92 %
Gas	90,356	27.18 %
Distillate	1,076	0.32 %
<b>Total IPP</b>	<b>189,967</b>	<b>57.15 %</b>
Co-Gen	1,611	0.48 %
<b>Total Co-Gen</b>	<b>1,611</b>	<b>0.48 %</b>
<b>Total Generation</b>	<b>332,606</b>	<b>100.06 %</b>
PLTG	910	0.27 %
HVDC	-699	-0.21 %
<b>Interconnection</b>	<b>211</b>	<b>0.06 %</b>
<b>Net Energy</b>	<b>332,395</b>	<b>100.00 %</b>

#### Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

#### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,117 MW
TNB Generation	7,018 MW
IPP Generation	9,108 MW
Spinning Reserve	930 MW
Maximum Demand	16,148 MW
Net Energy	332,395 MWH
Load Factor	85.76 %

#### Fuel Cost

Total Cost:	60,031,528.00 RM
Cost per Unit	18.82 cents/kWH

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	280
Hydro	262
Syncon	311
Thermal	39
<b>Total</b>	<b>892</b>

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

#### Gas Usage

Station	(mmscfd)
CBPS	33
CBPS	48
GLGR	57
PAKA	165
PGPS	41
SRDG	46
TJGS	216
<b>Total TNB</b>	<b>607</b>

KLPP	105
MPSS	62
PDPS	29
PKLG	11
PLPS	103
PTEK	20
SGRI	203
SKSP	54
YPGS	69
YPKA	67
PKLG	21
<b>Total IPP</b>	<b>745</b>
<b>Total Gas</b>	<b>1,352</b>

<b>Total Gas Required</b>	<b>1,463</b>
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#### Alternate Fuel Usage

Station	(mmscfd)
CBPS	7
PDPS	12
PKLG	92
<b>Total</b>	<b>112</b>

#### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13122	12498	11971	11721	11247	11380	11646	11413	11855	13904	14964	15567	15479	15206	15731	16149	16117	15521	14316	14292	14930	14710	14299	13887







Daily MW Generation on Wednesday

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																								
SRev Distillate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0																								
SRev Co-Gen		2	3	4	5	5	6	4	4	4	3	4	3	5	3	4	3	5	8	10	12	14	13	12	12	14	15	13	13	16	15	17	15	17	17	17	17	15	10	7	8	8	6	6	5	7	7	9	
Syncon		727	727	727	727	727	576	727	576	727	727	727	727	727	576	727	576	727	727	425	425	425	274	274	274	425	576	576	475	324	173	173	173	173	324	324	727	727	727	475	475	475	626	626	626	622	622	723	
Hydro		142	139	97	112	109	248	108	229	126	117	124	124	115	236	152	247	116	129	144	196	224	397	255	332	327	252	258	355	359	301	384	404	400	405	390	475	209	124	193	225	256	167	155	131	143	229	166	158
S.Reserve Total		1247	1239	1142	1343	1434	1634	1662	1861	2112	2006	2060	2084	1813	1531	1875	1918	2425	1610	987	898	1105	1017	882	982	1107	1205	1204	1095	1051	799	930	1151	998	1044	1231	1269	1481	1534	1437	1010	1157	1049	1295	1107	1119	1104	1013	1209