

Daily System Generation Summary on Friday

Friday, September 19, 2014

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,853 MW
Hydro	1,848 MW
Distillate	362 MW
Total TNB	8,133 MW
Total IPP	10,377 MW
Total Co-Gen	0 MW
Total System	18,510 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,851	14.71 %
Gas	74,807	22.53 %
Hydro	15,159	4.57 %
Distillate	2,446	0.74 %
Total TNB	141,263	42.54 %
ST-Coal	101,773	30.65 %
ST-Oil	6,801	2.05 %
Gas	68,227	20.55 %
Distillate	12,269	3.69 %
Total IPP	189,070	56.94 %
Co-Gen	1,724	0.52 %
Total Co-Gen	1,724	0.52 %
Total Generation	332,057	100.00 %
PLTG	687	0.21 %
HVDC	-698	-0.21 %
Interconnection	-11	0.00 %
Net Energy	332,068	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,891 MW
TNB Generation	7,198 MW
IPP Generation	8,705 MW
Spinning Reserve	929 MW
Maximum Demand	15,905 MW
Net Energy	332,068 MWH
Load Factor	86.99 %

Fuel Cost

Total Cost:	56,382,820.91 RM
Cost per Unit	17.79 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	287
Hydro	296
Syncon	250
Thermal	28
Total	861

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	6
CBPS	51
GLGR	57
PAKA	174
PGPS	44
SRDG	32
TJGS	217
Total TNB	581
KLPP	85
MPSS	54
PDPS	6
PKLG	8
PLPS	72
SGRI	159
SKSP	58
YPGS	35
YPKA	64
Total IPP	543
Total Gas	1,124
Total Gas Required	1,332

Alternate Fuel Usage

Station	(mmscfd)
CBPS	27
PDPS	24
PTEK	23
PLPS	31
SGRI	38
PKLG	66
Total	209

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13434	12815	12318	12054	11670	11373	11534	11552	11940	13726	14722	15374	15421	14852	15083	15834	15906	15501	14321	14175	15062	14691	14234	13862

