

Availability at Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,229 MW
Hydro	1,666 MW
Distillate	0 MW
Total TNB	7,965 MW
Total IPP	9,394 MW
Total Co-Gen	0 MW
Total System	17,644 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	48,112	17.30 %
Gas	53,118	19.10 %
Hydro	9,540	3.43 %
Total TNB	110,770	39.84 %
ST-Coal	95,620	34.39 %
Gas	68,886	24.77 %
Total IPP	164,506	59.16 %
Co-Gen	1,730	0.62 %
Total Co-Gen	1,730	0.62 %
Total Generation	277,006	99.62 %
PLTG	-454	-0.16 %
HVDC	-608	-0.22 %
Interconnection	-1,062	-0.38 %
Net Energy	278,068	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	14,390 MW
TNB Generation	6,078 MW
IPP Generation	7,387 MW
Spinning Reserve	850 MW
Maximum Demand	13,579 MW
Net Energy	278,068 MWH
Load Factor	85.32 %

Fuel Cost

Total Cost:	34,217,272.50 RM
Cost per Unit	12.79 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	285
Hydro	138
Syncon	452
Thermal	55
Total	930

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	11811	11331	10970	10482	10201	10054	9988	9932	9666	10365	11100	11759	11851	11683	11972	12110	12334	12136	11952	12240	13485	13568	13351	13248

Gas Usage		Alternate Fuel Usage	
Station	(mmscfd)	Station	(mmscfd)
CBPS	4	Total	0
CBPS	11		
GLGR	43		
PAKA	54		
PGPS	42		
SRDG	29		
TJGS	217		
Total TNB	399		
KLPP	3		
MPSS	50		
PDPS	14		
PGLA	109		
PLPS	107		
PTEK	13		
SGRI	155		
SKSP	7		
YPGS	27		
YPKA	52		
Total IPP	537		
Total Gas	936		
Total Gas Required	936		

Prepared By: -Select Name-

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