

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,053 MW
Hydro	1,732 MW
Distillate	0 MW
Total TNB	7,855 MW
Total IPP	10,979 MW
Total Co-Gen	35 MW
System Total	18,869 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:30

TNB Generation	6,559 MW
IPP Generation	10,212 MW
Total Set On Bus	17,736 MW
Maximum Demand	16,805 MW
Spinning Reserve	930 MW
Net Energy	347,289 MWH
Load Factor	86.1 %
Total Cost	59,594,892 RM
Cost per Unit	17.72 cents/kWH

Maximum Demand Record

Date :	11/06/2014	16,901.0 MW
Date :	11/06/2014	352,879.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13588	12858	12454	12004	11859	11559	11906	11616	12523	14550	15704	16165	16205	15774	16309	16605	16795	16396	15140	14611	15815	15824	15602	15179

Gas Usage

Station	(mmscfd)
CBPS	75
GLGR	65
PAKA	175
PGGS	4
PGPS	10
SRDG	53
TJGS	218
TNB Total	599
KLPP	101
MPSS	59
PDPS	40
PGLA	55
PKLG	45
PLPS	102
PTEK	28
SGRI	197
SKSP	38
YPGS	66
YPKA	94
IPP Total	828
Total Gas	1,427
Total Gas Required :	1,427
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,393.00	14.22 %
Gas	75,534.00	21.75 %
Hydro	12,196.00	3.51 %
Total TNB	137,123.0	39.48 %
ST-Coal	107,236.0	30.88 %
ST-Gas	3,456.0	1.00 %
Gas	99,168.0	28.55 %
Total IPP	209,860.0	60.43 %
Co-Gen	1,223.0	0.35 %
Total Co-Gen	1,223.0	0.35 %
Total Generation	348,206.0	100.26 %
PLTG	-288.0	-0.08 %
EGAT	202.0	0.06 %
HVDC	1,003.0	0.29 %
Interconnection	917.0	0.26 %
Net Energy	347,289.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	455
Hydro	214
Syncon	304
Thermal	83
Total	1056

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32

