

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,731 MW
Hydro	1,709 MW
Distillate	660 MW
Total TNB	8,170 MW
Total IPP	9,969 MW
Total Co-Gen	78 MW
System Total	18,217 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:30	
TNB Generation	6,783 MW
IPP Generation	8,893 MW
Total Set On Bus	16,725 MW
Maximum Demand	15,811 MW
Spinning Reserve	971 MW
Net Energy	333,414 MWH
Load Factor	87.9 %
Total Cost	70,544,900 RM
Cost per Unit	22.10 cents/kWH

Maximum Demand Record

Date :	28/05/2014	16,583.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13563	12933	12552	12118	11748	11604	11641	11694	12256	13896	14992	15591	15616	15182	15677	15693	15637	15265	14330	14149	14956	14664	14182	13800

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	66
PAKA	185
TJGS	217
TNB Total	518
KLPP	81
MPSS	47
PGLA	63
PKLG	60
PLPS	105
SGB3	35
SGRI	158
YPGS	66
YPKA	120
IPP Total	735
Total Gas	1,253

Total Gas Required : 1,618
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	20
KLPP	19
PDPS	37
PGLA	42
PGPS	52
PKLG	137
PTEK	30
SGRI	30
Total	365

Generation Mix

Type	MWh	Percentage
ST-Coal	49,265.00	14.78 %
Gas	68,496.00	20.54 %
Hydro	13,973.00	4.19 %
Distillate	8,430.00	2.53 %
Total TNB	140,164.0	42.04 %
ST-Coal	67,196.0	20.15 %
ST-Gas	5,761.0	1.73 %
ST-Oil	13,468.0	4.04 %
Gas	87,660.0	26.29 %
Distillate	17,307.0	5.19 %
Total IPP	191,392.0	57.40 %
Co-Gen	1,870.0	0.56 %
Total Co-Gen	1,870.0	0.56 %
Total Generation	333,426.0	100.00 %
PLTG	715.0	0.21 %
HVDC	-703.0	-0.21 %
Interconnection	12.0	0.00 %
Net Energy	333,414.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	485
Hydro	233
Syncon	370
Thermal	64
Total	1153

Weather Temperature

Weather	Temperature
Morning	Sunny 27
Afternoon	Hot 32

