

Availability At Daily Maximum Demand Hour

ST-Coal	1,550 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,490 MW
Hydro	1,584 MW
Distillate	0 MW
Total TNB	7,624 MW
Total IPP	9,669 MW
Total Co-Gen	50 MW
System Total	17,343 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 16:00

TNB Generation	6,152 MW
IPP Generation	9,155 MW
Total Set On Bus	16,442 MW
Maximum Demand	15,391 MW
Spinning Reserve	1,085 MW
Net Energy	327,674 MWH
Load Factor	88.7 %
Total Cost	64,121,356 RM
Cost per Unit	20.33 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13524	12648	12236	12040	11552	11596	11663	11473	12175	13634	14562	15105	15118	14444	14642	15090	15391	15133	13924	13832	14932	14717	14328	13804

Gas Usage

Station	(mmscfd)
CBPS	72
GLGR	66
PAKA	189
PGPS	45
SRDG	29
TJGS	222
TNB Total	623
KLPP	117
MPSS	64
PDPS	3
PGLA	116
PKLG	121
PLPS	108
PTEK	20
SGB3	78
SGRI	145
SKSP	39
YPGS	68
YPKA	129
IPP Total	1,008
Total Gas	1,631

Total Gas Required : 1,632
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
SGB3	1
Total	1

Generation Mix

Type	MWh	Percentage
ST-Coal	39,172.00	11.95 %
Gas	80,315.00	24.51 %
Hydro	12,766.00	3.90 %
Total TNB	132,253.0	40.36 %
ST-Coal	67,076.0	20.47 %
ST-Gas	11,851.0	3.62 %
Gas	115,583.0	35.27 %
Distillate	92.0	0.03 %
Total IPP	194,602.0	59.39 %
Co-Gen	1,216.0	0.37 %
Total Co-Gen	1,216.0	0.37 %
Total Generation	328,071.0	100.12 %
PLTG	-334.0	-0.10 %
HVDC	731.0	0.22 %
Interconnection	397.0	0.12 %
Net Energy	327,674.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	415
Hydro	227
Syncon	402
Thermal	57
Total	1100

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	35

