

Availability At Daily Maximum Demand Hour

ST-Coal	2,030	MW
ST-Gas	0	MW
ST-Oil	0	MW
Gas	4,268	MW
Hydro	1,734	MW
Distillate	0	MW
Total TNB	8,032	MW
Total IPP	9,179	MW
Total Co-Gen	50	MW
System Total	17,261	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30		
TNB Generation	7,420	MW
IPP Generation	8,812	MW
Total Set On Bus	17,007	MW
Maximum Demand	16,240	MW
Spinning Reserve	725	MW
Net Energy	335,770	MWH
Load Factor	86.1	%
Total Cost	66,990,783	RM
Cost per Unit	20.65	cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13434	12784	12170	11957	11742	11370	11682	11525	12115	13867	15018	15721	15626	15286	15868	16080	16044	15650	14541	14220	15110	15044	14580	14141

Gas Usage

Station	(mmscfd)
CBPS	65
GLGR	66
PAKA	189
PGGS	4
PGPS	45
SRDG	56
TJGS	218
TNB Total	642
KLPP	108
MPSS	63
PDPS	30
PGLA	112
PKLG	133
PLPS	107
PTEK	30
SGB3	88
SGRI	105
SKSP	53
YPGS	67
YPKA	128
IPP Total	1,025
Total Gas	1,667
Total Gas Required :	1,667
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,123.00	14.33 %
Gas	81,271.00	24.20 %
Hydro	12,100.00	3.60 %
Total TNB	141,494.0	42.14 %
ST-Coal	67,124.0	19.99 %
ST-Gas	11,501.0	3.43 %
Gas	115,150.0	34.29 %
Total IPP	193,775.0	57.71 %
Co-Gen	1,223.0	0.36 %
Total Co-Gen	1,223.0	0.36 %
Total Generation	336,492.0	100.22 %
PLTG	-9.0	0.00 %
HVDC	731.0	0.22 %
Interconnection	722.0	0.22 %
Net Energy	335,770.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	431
Hydro	293
Syncon	252
Thermal	59
Total	1036

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33

