

Availability At Daily Maximum Demand Hour

ST-Coal	2,030 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,017 MW
Hydro	1,650 MW
Distillate	0 MW
Total TNB	6,697 MW
Total IPP	10,671 MW
Total Co-Gen	78 MW
System Total	17,446 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	4,683 MW
IPP Generation	9,400 MW
Total Set On Bus	15,040 MW
Maximum Demand	14,107 MW
Spinning Reserve	879 MW
Net Energy	309,379 MWH
Load Factor	91.4 %
Total Cost	49,268,842 RM
Cost per Unit	16.24 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13569	12949	12404	12122	11883	11620	11610	11280	11203	12570	13191	13723	13659	13262	13450	13485	13511	13188	12859	13005	14107	14064	13562	13275

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	34
PAKA	115
PGPS	41
SRDG	14
TJGS	110
TNB Total	371
KLPP	76
MPSS	60
PDPS	3
PGLA	111
PKLG	55
PLPS	111
PTEK	2
SGB3	75
SGRI	126
SKSP	50
YPGS	67
YPKA	129
IPP Total	865
Total Gas	1,236
Total Gas Required :	1,236
Gas Calorific Value :	38,500

Generation Mix

Type	MWh	Percentage
ST-Coal	48,487.00	15.67 %
Gas	46,835.00	15.14 %
Hydro	5,724.00	1.85 %
Total TNB	101,046.0	32.66 %
ST-Coal	95,397.0	30.83 %
ST-Gas	5,394.0	1.74 %
Gas	105,405.0	34.07 %
Total IPP	206,196.0	66.65 %
Co-Gen	1,848.0	0.60 %
Total Co-Gen	1,848.0	0.60 %
Total Generation	309,090.0	99.91 %
PLTG	411.0	0.13 %
HVDC	-700.0	-0.23 %
Interconnection	-289.0	-0.09 %
Net Energy	309,379.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	430
Hydro	150
Syncon	480
Thermal	70
Total	1130

	Weather	Temperature
Morning	Cloudy	22
Afternoon	Rainy	31

