

Availability At Daily Maximum Demand Hour

ST-Coal	990 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,262 MW
Hydro	1,745 MW
Distillate	0 MW
Total TNB	6,997 MW
Total IPP	9,594 MW
Total Co-Gen	75 MW
System Total	16,666 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 11:00

TNB Generation	5,354 MW
IPP Generation	8,813 MW
Total Set On Bus	15,274 MW
Maximum Demand	14,215 MW
Spinning Reserve	1,032 MW
Net Energy	310,488 MWH
Load Factor	91.0 %
Total Cost	57,565,059 RM
Cost per Unit	18.90 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13327	12839	12348	11947	11596	11503	11642	11193	11283	12471	13454	14215	14043	13741	13742	13794	13564	13175	12918	13074	13950	13838	13468	13050

Gas Usage

Station	(mmscfd)
CBPS	67
GLGR	66
PAKA	162
PGPS	38
SRDG	38
TJGS	223
TNB Total	593
KLPP	108
MPSS	64
PDPS	21
PGLA	115
PKLG	24
PLPS	17
PTEK	19
SGB3	88
SGRI	114
SKSP	57
YPGS	67
YPKA	128
IPP Total	822
Total Gas	1,415
Total Gas Required :	1,470
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	3
PGPS	8
PKLG	44
PTEK	1
Total	55

Generation Mix

Type	MWh	Percentage
ST-Coal	23,301.00	7.50 %
Gas	76,418.00	24.61 %
Hydro	7,293.00	2.35 %
Distillate	948.00	0.31 %
Total TNB	107,960.0	34.77 %
ST-Coal	90,515.0	29.15 %
ST-Gas	2,351.0	0.76 %
ST-Oil	4,311.0	1.39 %
Gas	104,079.0	33.52 %
Distillate	387.0	0.12 %
Total IPP	201,643.0	64.94 %
Co-Gen	1,788.0	0.58 %
Total Co-Gen	1,788.0	0.58 %
Total Generation	311,391.0	100.29 %
PLTG	178.0	0.06 %
HVDC	725.0	0.23 %
Interconnection	903.0	0.29 %
Net Energy	310,488.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	394
Hydro	166
Syncon	659
Thermal	68
Total	1287

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	33

