

**Availability At Daily Maximum Demand Hour**

ST-Coal	950 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,860 MW
Hydro	1,745 MW
Distillate	402 MW
<b>Total TNB</b>	<b>6,957 MW</b>
<b>Total IPP</b>	<b>10,179 MW</b>
<b>Total Co-Gen</b>	<b>43 MW</b>
<b>System Total</b>	<b>17,179 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,451 MW
IPP Generation	9,657 MW
Total Set On Bus	16,988 MW
Maximum Demand	16,176 MW
Spinning Reserve	837 MW
Net Energy	333,761 MWH
Load Factor	86.0 %
Total Cost	69,361,724 RM
Cost per Unit	21.49 cents/kWH

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13300	12509	12213	11921	11710	11369	11608	11512	12115	13829	14777	15459	15413	15102	15340	16067	16176	15696	14646	14431	15204	15006	14481	14028

**Gas Usage**

Station	(mmscfd)
CBPS	99
GLGR	65
PAKA	163
PGPS	25
SRDG	83
TJGS	220
<b>TNB Total</b>	<b>653</b>
KLPP	109
MPSS	57
PDPS	49
PGLA	106
PKLG	10
PLPS	78
PTEK	46
SGB3	94
SGRI	111
SKSP	56
YPGS	67
YPKA	128
<b>IPP Total</b>	<b>912</b>
<b>Total Gas</b>	<b>1,565</b>
Total Gas Required :	1,679
Gas Calorific Value :	38.500

**Alternate Fuel Usage**

Station	(mmscfd)
KLPP	7
PGGS	9
PGPS	19
PKLG	72
PTEK	7
<b>Total</b>	<b>114</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	23,228.00	6.96 %
Gas	81,457.00	24.41 %
Hydro	12,009.00	3.60 %
Distillate	3,181.00	0.95 %
<b>Total TNB</b>	<b>119,875.0</b>	<b>35.92 %</b>
ST-Coal	90,193.0	27.02 %
ST-Gas	947.0	0.28 %
ST-Oil	6,965.0	2.09 %
Gas	113,800.0	34.10 %
Distillate	1,594.0	0.48 %
<b>Total IPP</b>	<b>213,499.0</b>	<b>63.97 %</b>
Co-Gen	1,147.0	0.34 %
<b>Total Co-Gen</b>	<b>1,147.0</b>	<b>0.34 %</b>
<b>Total Generation</b>	<b>334,521.0</b>	<b>100.23 %</b>
PLTG	31.0	0.01 %
HVDC	729.0	0.22 %
Interconnection	760.0	0.23 %
<b>Net Energy</b>	<b>333,761.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	545
Hydro	205
Syncon	350
Thermal	84
<b>Total</b>	<b>1184</b>

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33







*Daily MW Generation On Friday*

09-May-2014

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Distillate		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SRev Co-Gen		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Syncon		631	731	731	731	580	731	731	731	731	731	731	731	580	580	580	343	106	0	388	731	625	625	625	323
Hydro		152	147	138	127	262	128	141	132	129	157	131	135	132	132	144	271	145	100	326	301	238	166	212	291
<b>S.Reserve Total</b>		<b>1209</b>	<b>1486</b>	<b>1874</b>	<b>1915</b>	<b>2060</b>	<b>2314</b>	<b>2415</b>	<b>2359</b>	<b>2229</b>	<b>2487</b>	<b>2546</b>	<b>2451</b>	<b>2475</b>	<b>2117</b>	<b>2320</b>	<b>2415</b>	<b>2026</b>	<b>1355</b>	<b>1686</b>	<b>1343</b>	<b>1314</b>	<b>1167</b>	<b>1060</b>	<b>1080</b>