

Availability At Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,120 MW
Hydro	1,745 MW
Distillate	862 MW
Total TNB	5,727 MW
Total IPP	10,252 MW
Total Co-Gen	48 MW
System Total	16,027 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	5,489 MW
IPP Generation	9,861 MW
Total Set On Bus	16,014 MW
Maximum Demand	16,053 MW
Spinning Reserve	616 MW
Net Energy	339,667 MWH
Load Factor	88.2 %
Total Cost	83,014,667 RM
Cost per Unit	26.53 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13812	13315	12707	12269	11976	11837	11976	11775	12266	14271	15182	15828	15890	15549	15944	15801	15643	15546	14722	14436	15282	14920	14327	14063

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	65
PAKA	172
SRDG	72
TJGS	221
TNB Total	586
KLPP	75
MPSS	64
PGLA	60
PKLG	12
PLPS	116
PTEK	61
SGB3	57
SGRI	65
SKSP	55
YPGS	67
YPKA	128
IPP Total	759
Total Gas	1,344
Total Gas Required :	1,842
Gas Calorific Value :	38,500

Alternate Fuel Usage

Station	(mmscfd)
CBPS	50
KLPP	46
PDPS	64
PGGS	15
PGLA	57
PGPS	50
PKLG	71
PTEK	18
SGB3	56
SGRI	47
SRDG	21
Total	497

Generation Mix

Type	MWh	Percentage
Gas	69,819.00	20.56 %
Hydro	21,662.00	6.38 %
Distillate	14,507.00	4.27 %
Total TNB	105,988.0	31.20 %
ST-Coal	90,362.0	26.60 %
ST-Gas	1,140.0	0.34 %
ST-Oil	6,927.0	2.04 %
Gas	95,486.0	28.11 %
Distillate	33,707.0	9.92 %
Total IPP	227,622.0	67.01 %
Co-Gen	1,134.0	0.33 %
Total Co-Gen	1,134.0	0.33 %
Total Generation	334,744.0	98.55 %
PLTG	-1,253.0	-0.37 %
EGAT	-186.0	-0.05 %
HVDC	-3,484.0	-1.03 %
Interconnection	-4,923.0	-1.45 %
Net Energy	339,667.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	502
Hydro	121
Syncon	150
Thermal	75
Total	847

Weather
Temperature

Morning	Sunny	26
Afternoon	Rainy	35

Daily MW Generation On Wednesday

07-May-2014

Station	Unit	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300																							
SRev CCGT-Gas	479	267	269	274	129	127	134	256	403	560	562	482	337	265	719	863	707	380	169	175	194	201	199	225	225	239	269	395	276	277	281	278	271	267	255	258	239	306	285	249	136	154	213	102	198	98	140	54
SRev OCGT-Gas	16	0	0	0	0	0	0	0	0	0	78	18	7	7	7	7	101	25	80	44	42	39	45	45	153	47	54	52	54	50	44	43	33	33	55	35	35	23	15	11	14	10	8	11	11	11	10	
SRev Distillate	181	381	245	137	137	135	141	138	138	137	137	137	135	140	226	237	456	357	262	204	203	210	220	222	217	288	320	186	193	198	195	181	178	170	165	167	162	242	109	97	337	383	400	365	450	142	183	67
SRev Co-Gen	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Syncon	172	172	172	474	474	625	731	731	731	731	731	580	580	731	731	625	625	625	625	302	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	368	262	421	355	458	132	114	104	119	130	120	126	137	118	158	162	188	164	82	170	299	353	203	97	45	97	42	41	42	41	41	52	79	77	81	100	610	117	208	146	85	90	79	183	257	145	85	57
S.Reserve Total	1289	1161	1178	1304	1272	1088	1194	1295	1458	1620	1620	1625	1273	1175	1921	2067	2051	1693	1215	1324	1116	880	728	595	600	839	744	757	628	616	621	625	646	614	607	651	1120	1254	1191	606	668	899	1106	1072	1534	1003	1148	910