

Availability At Daily Maximum Demand Hour

ST-Coal	1,680 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,916 MW
Hydro	1,745 MW
Distillate	100 MW
Total TNB	7,441 MW
Total IPP	10,449 MW
Total Co-Gen	43 MW
System Total	17,933 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:30	
TNB Generation	6,573 MW
IPP Generation	9,491 MW
Total Set On Bus	17,126 MW
Maximum Demand	16,143 MW
Spinning Reserve	1,019 MW
Net Energy	329,307 MWH
Load Factor	85.0 %
Total Cost	58,343,131 RM
Cost per Unit	18.43 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12411	11884	11426	10919	10947	10790	11096	11109	12001	13958	14975	15609	15554	15345	15809	16082	16138	15570	14457	14118	15091	14899	14449	13975

Gas Usage

Station	(mmscfd)
CBPS	84
GLGR	52
PAKA	130
PGPS	32
SRDG	27
TJGS	223
TNB Total	548
KLPP	112
MPSS	64
PDPS	23
PGLA	115
PKLG	11
PLPS	103
PTEK	25
SGB3	86
SGRI	100
SKSP	51
YPGS	62
YPKA	112
IPP Total	865
Total Gas	1,413
Total Gas Required :	1,441
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PDPS	10
PGPS	10
PKLG	4
PTEK	3
Total	28

Generation Mix

Type	MWh	Percentage
ST-Coal	40,200.00	12.21 %
Gas	70,837.00	21.51 %
Hydro	12,303.00	3.74 %
Distillate	1,254.00	0.38 %
Total TNB	124,594.0	37.84 %
ST-Coal	90,254.0	27.41 %
ST-Gas	1,079.0	0.33 %
ST-Oil	411.0	0.12 %
Gas	110,129.0	33.44 %
Distillate	1,163.0	0.35 %
Total IPP	203,036.0	61.66 %
Co-Gen	1,169.0	0.35 %
Total Co-Gen	1,169.0	0.35 %
Total Generation	328,799.0	99.85 %
PLTG	105.0	0.03 %
HVDC	-613.0	-0.19 %
Interconnection	-508.0	-0.15 %
Net Energy	329,307.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	458
Hydro	261
Syncon	245
Thermal	82
Total	1045

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	34

