

Availability At Daily Maximum Demand Hour

ST-Coal	1,730 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,873 MW
Hydro	1,660 MW
Distillate	0 MW
Total TNB	7,263 MW
Total IPP	10,190 MW
Total Co-Gen	30 MW
System Total	17,483 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	4,865 MW
IPP Generation	9,263 MW
Total Set On Bus	14,827 MW
Maximum Demand	14,160 MW
Spinning Reserve	669 MW
Net Energy	306,821 MWH
Load Factor	90.3 %
Total Cost	51,608,851 RM
Cost per Unit	17.32 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13188	12499	12110	11652	11452	11190	11108	11016	10793	12086	12977	13669	13630	13541	13609	13804	13672	13409	12961	13088	14160	13961	13708	13307

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	65
PAKA	97
PGPS	22
SRDG	3
TJGS	165
TNB Total	398
KLPP	96
MPSS	63
PDPS	3
PGLA	91
PLPS	101
SGB3	65
SGRI	98
SKSP	53
YPGS	67
YPKA	128
IPP Total	766
Total Gas	1,164
Total Gas Required :	1,300
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
KLPP	1
PGLA	4
PGPS	19
PKLG	111
SGB3	0
Total	136

Generation Mix

Type	MWh	Percentage
ST-Coal	41,379.00	13.49 %
Gas	52,420.00	17.08 %
Hydro	8,497.00	2.77 %
Distillate	2,248.00	0.73 %
Total TNB	104,544.0	34.07 %
ST-Coal	89,173.0	29.06 %
ST-Oil	10,829.0	3.53 %
Gas	100,613.0	32.79 %
Distillate	503.0	0.16 %
Total IPP	201,118.0	65.55 %
Co-Gen	762.0	0.25 %
Total Co-Gen	762.0	0.25 %
Total Generation	306,424.0	99.87 %
PLTG	298.0	0.10 %
HVDC	-695.0	-0.23 %
Interconnection	-397.0	-0.13 %
Net Energy	306,821.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	330
Hydro	173
Syncon	549
Thermal	80
Total	1132

Weather Temperature

	Weather	Temperature
Morning	Sunny	23
Afternoon	Hot	30

