

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	4,208 MW
Hydro	1,682 MW
Distillate	0 MW
Total TNB	7,960 MW
Total IPP	10,109 MW
Total Co-Gen	22 MW
System Total	18,091 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30		
TNB Generation	6,240 MW	
IPP Generation	9,841 MW	
Total Set On Bus	17,079 MW	
Maximum Demand	16,103 MW	
Spinning Reserve	976 MW	
Net Energy	330,128 MWH	
Load Factor	85.4 %	
Total Cost	59,365,117 RM	
Cost per Unit	18.30 cents/kWH	

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12920	12467	12040	11467	11333	11103	11384	11475	12007	13887	14861	15479	15524	15145	15783	15963	15776	15430	14377	13961	14950	14819	14353	13869

Gas Usage

Station	(mmscfd)
CBPS	67
GLGR	62
PAKA	174
PGPS	42
SRDG	12
TJGS	209
TNB Total	566
KLPP	100
MPSS	58
PDPS	23
PGLA	111
PKLG	38
PLPS	90
PTEK	42
SGB3	79
SGRI	93
SKSP	53
YPGS	67
YPKA	129
IPP Total	884
Total Gas	1,450

Total Gas Required : 1,450
Gas Calorific Value : 38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	49,480.00	14.99 %
Gas	72,788.00	22.05 %
Hydro	6,506.00	1.97 %
Total TNB	128,774.0	39.01 %
ST-Coal	90,006.0	27.26 %
ST-Gas	3,667.0	1.11 %
Gas	107,909.0	32.69 %
Total IPP	201,582.0	61.06 %
Co-Gen	618.0	0.19 %
Total Co-Gen	618.0	0.19 %
Total Generation	330,974.0	100.26 %
PLTG	120.0	0.04 %
HVDC	726.0	0.22 %
Interconnection	846.0	0.26 %
Net Energy	330,128.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	382
Hydro	161
Syncon	470
Thermal	74
Total	1087

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	33

