

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,768 MW
Hydro	1,759 MW
Distillate	0 MW
Total TNB	6,907 MW
Total IPP	9,841 MW
Total Co-Gen	74 MW
System Total	16,822 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	5,003 MW
IPP Generation	8,880 MW
Total Set On Bus	14,860 MW
Maximum Demand	13,960 MW
Spinning Reserve	903 MW
Net Energy	307,519 MWH
Load Factor	91.8 %
Total Cost	59,510,978 RM
Cost per Unit	19.67 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13571	13079	12487	12188	11882	11620	11493	11475	11088	12108	12955	13589	13551	13336	13604	13482	13537	13146	12770	12939	13960	13686	13297	13051

Gas Usage

Station	(mmscfd)
CBPS	79
GLGR	60
PAKA	172
PGPS	43
SRDG	26
TJGS	164
TNB Total	544
KLPP	122
MPSS	58
PDPS	7
PGLA	63
PLPS	84
PTEK	5
SGB3	72
SGRI	196
SKSP	52
YPGS	33
YPKA	111
IPP Total	803
Total Gas	1,348

Total Gas Required : 1,508
Gas Calorific Value : 38.500

Alternate Fuel Usage

Station	(mmscfd)
PGPS	1
PKLG	134
PLPS	5
SGB3	9
SGRI	11
Total	161

Generation Mix

Type	MWh	Percentage
ST-Coal	32,539.00	10.58 %
Gas	68,542.00	22.29 %
Hydro	5,799.00	1.89 %
Distillate	129.00	0.04 %
Total TNB	107,009.0	34.80 %
ST-Coal	78,964.0	25.68 %
ST-Oil	13,220.0	4.30 %
Gas	104,207.0	33.89 %
Distillate	3,059.0	0.99 %
Total IPP	199,450.0	64.86 %
Co-Gen	1,881.0	0.61 %
Total Co-Gen	1,881.0	0.61 %
Total Generation	308,340.0	100.27 %
PLTG	92.0	0.03 %
HVDC	729.0	0.24 %
Interconnection	821.0	0.27 %
Net Energy	307,519.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	452
Hydro	149
Syncon	448
Thermal	97
Total	1145

Weather Temperature

Weather	Temperature
Morning	Sunny 30
Afternoon	Hot 37

