

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,775 MW
Hydro	1,645 MW
Distillate	0 MW
Total TNB	6,800 MW
Total IPP	10,677 MW
Total Co-Gen	83 MW
System Total	17,560 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30	
TNB Generation	4,675 MW
IPP Generation	8,751 MW
Total Set On Bus	14,765 MW
Maximum Demand	13,469 MW
Spinning Reserve	1,256 MW
Net Energy	283,313 MWH
Load Factor	87.6 %
Total Cost	46,201,515 RM
Cost per Unit	16.57 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12864	12245	11861	11380	11129	10791	10747	10400	9953	10595	11145	11703	11729	11733	12000	12134	12156	12119	11768	11967	13314	13309	13151	13087

Gas Usage

Station	(mmscfd)
CBPS	1
GLGR	59
PAKA	171
PGPS	54
SRDG	3
TJGS	215
TNB Total	503
KLPP	32
MPSS	62
PDPS	2
PGLA	95
PKLG	6
PLPS	90
SGB3	41
SGRI	154
SKSP	53
YPKA	97
IPP Total	631
Total Gas	1.135
Total Gas Required :	1,256
Gas Calorific Value :	38.500

Alternate Fuel Usage

Station	(mmscfd)
PDPS	1
PKLG	121
Total	122

Generation Mix

Type	MWh	Percentage
ST-Coal	32,976.00	11.64 %
Gas	66,647.00	23.52 %
Hydro	5,233.00	1.85 %
Total TNB	104,856.0	37.01 %
ST-Coal	83,369.0	29.43 %
ST-Gas	593.0	0.21 %
ST-Oil	11,793.0	4.16 %
Gas	81,495.0	28.77 %
Distillate	119.0	0.04 %
Total IPP	177,369.0	62.61 %
Co-Gen	1,947.0	0.69 %
Total Co-Gen	1,947.0	0.69 %
Total Generation	284,172.0	100.30 %
PLTG	128.0	0.05 %
HVDC	731.0	0.26 %
Interconnection	859.0	0.30 %
Net Energy	283,313.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	398
Hydro	169
Syncon	565
Thermal	95
Total	1228

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	35

