

Availability At Daily Maximum Demand Hour

ST-Coal	1,290	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	4,550	MW
Hydro	1,540	MW
Distillate	0	MW
Total TNB	7,450	MW
Total IPP	10,118	MW
Total Co-Gen	84	MW
System Total	17,652	MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,153 MW
IPP Generation	9,840 MW
Total Set On Bus	16,986 MW
Maximum Demand	15,924 MW
Spinning Reserve	909 MW
Net Energy	331,051 MWH
Load Factor	86.6 %
Total Cost	63,958,955 RM
Cost per Unit	19.86 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13441	12567	12204	11752	11337	11364	11555	11594	11918	13637	14492	15250	15207	14938	15583	15893	15900	15547	14265	13778	15023	14954	14536	14168

Gas Usage

Station	(mmscfd)
CBPS	61
GLGR	64
PAKA	192
PGPS	53
SRDG	60
TIGS	224
TNB Total	654
KLPP	106
MPSS	60
PDPS	29
PGLA	103
PKLG	116
PLPS	77
PTEK	39
SGB3	60
SGRI	201
SKSP	39
YPGS	68
YPKA	66
IPP Total	961
Total Gas	1,615
Total Gas Required :	1,615
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	31,073.00	9.39 %
Gas	83,112.00	25.11 %
Hydro	10,967.00	3.31 %
Total TNB	125,152.0	37.80 %
ST-Coal	86,682.0	26.18 %
ST-Gas	11,285.0	3.41 %
Gas	107,770.0	32.55 %
Total IPP	205,737.0	62.15 %
Co-Gen	2,114.0	0.64 %
Total Co-Gen	2,114.0	0.64 %
Total Generation	333,003.0	100.59 %
PLTG	364.0	0.11 %
HVDC	1,588.0	0.48 %
Interconnection	1,952.0	0.59 %
Net Energy	331,051.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	397
Hydro	171
Syncon	328
Thermal	51
Total	947

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	34

