

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,410 MW
Hydro	1,532 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,392 MW</b>
<b>Total IPP</b>	<b>10,524 MW</b>
<b>Total Co-Gen</b>	<b>84 MW</b>
<b>System Total</b>	<b>18,000 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 20:00	
TNB Generation	5,223 MW
IPP Generation	8,815 MW
Total Set On Bus	15,169 MW
Maximum Demand	13,935 MW
Spinning Reserve	1,047 MW
Net Energy	304,433 MWH
Load Factor	91.0 %
Total Cost	50,619,849 RM
Cost per Unit	17.15 cents/kWH

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13352	12701	12352	11933	11405	11250	11262	11279	10756	11761	12703	13399	13379	13124	13462	13510	13657	13341	12706	12811	13935	13889	13574	13243

**Gas Usage**

Station	(mmscfd)
CBPS	56
GLGR	64
PAKA	108
PGPS	42
SRDG	28
TJGS	217
<b>TNB Total</b>	<b>514</b>
KLPP	103
MPSS	58
PDPS	7
PGLA	112
PKLG	1
PLPS	39
PTEK	5
SGB3	56
SGRI	218
YPGS	66
YPKA	131
<b>IPP Total</b>	<b>795</b>
<b>Total Gas</b>	<b>1,309</b>

**Total Gas Required :** 1,309  
**Gas Calorific Value :** 38.500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	32,967.00	10.83 %
Gas	66,706.00	21.91 %
Hydro	9,403.00	3.09 %
<b>Total TNB</b>	<b>109,076.0</b>	<b>35.83 %</b>
ST-Coal	88,883.0	29.20 %
ST-Gas	95.0	0.03 %
Gas	104,106.0	34.20 %
<b>Total IPP</b>	<b>193,084.0</b>	<b>63.42 %</b>
Co-Gen	1,982.0	0.65 %
<b>Total Co-Gen</b>	<b>1,982.0</b>	<b>0.65 %</b>
<b>Total Generation</b>	<b>304,142.0</b>	<b>99.90 %</b>
PLTG	229.0	0.08 %
HVDC	-520.0	-0.17 %
<b>Interconnection</b>	<b>-291.0</b>	<b>-0.10 %</b>
<b>Net Energy</b>	<b>304,433.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	321
Hydro	140
Syncon	413
Thermal	45
<b>Total</b>	<b>919</b>

**Weather Temperature**

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





