

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,950 MW
Hydro	1,819 MW
Distillate	0 MW
Total TNB	7,219 MW
Total IPP	9,394 MW
Total Co-Gen	79 MW
System Total	16,692 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:30

TNB Generation	5,372 MW
IPP Generation	7,912 MW
Total Set On Bus	14,343 MW
Maximum Demand	13,432 MW
Spinning Reserve	980 MW
Net Energy	289,687 MWH
Load Factor	89.9 %
Total Cost	51,349,241 RM
Cost per Unit	18.80 cents/kWH

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12418	11879	11212	10904	10735	10478	10675	10719	10568	11749	12455	12992	12927	12701	12973	12920	12933	12585	12185	12332	13326	13344	12922	12581

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	65
PAKA	131
PGPS	48
SRDG	73
TJGS	116
TNB Total	489
KLPP	84
MPSS	64
PDPS	8
PGLA	119
PKLG	66
PLPS	112
PTEK	2
SGB3	93
SGRI	202
SKSP	58
YPGS	70
YPKA	64
IPP Total	943
Total Gas	1,432
Total Gas Required :	1,432
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	32,698.00	11.29 %
Gas	59,137.00	20.41 %
Hydro	17,106.00	5.90 %
Total TNB	108,941.0	37.61 %
ST-Coal	56,787.0	19.60 %
ST-Gas	6,527.0	2.25 %
Gas	114,933.0	39.67 %
Total IPP	178,247.0	61.53 %
Co-Gen	1,927.0	0.67 %
Total Co-Gen	1,927.0	0.67 %
Total Generation	289,115.0	99.80 %
PLTG	126.0	0.04 %
HVDC	-698.0	-0.24 %
Interconnection	-572.0	-0.20 %
Net Energy	289,687.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	329
Hydro	177
Syncon	382
Thermal	5
Total	893

Weather Temperature

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	31

