

Availability At Daily Maximum Demand Hour

ST-Coal	1,380 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,131 MW
Hydro	1,819 MW
Distillate	0 MW
Total TNB	7,400 MW
Total IPP	8,522 MW
Total Co-Gen	47 MW
System Total	16,404 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00

TNB Generation	6,086 MW
IPP Generation	7,546 MW
Total Set On Bus	14,231 MW
Maximum Demand	13,666 MW
Spinning Reserve	552 MW
Net Energy	289,849 MWH
Load Factor	88.4 %
Total Cost	48,384,925 RM
Cost per Unit	17.26 cents/KWhr

Maximum Demand Record

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12011	11328	11094	10737	10444	10355	10587	10536	10452	11790	12562	12959	12960	12628	12953	12878	13029	12668	12351	12592	13666	13441	12846	12711

Gas Usage

Station	(mmscfd)
CBPS	42
GLGR	66
PAKA	142
PGGS	1
PGPS	32
SRDG	13
TJGS	217
TNB Total	513
KLPP	94
MPSS	49
PDPS	1
PGLA	95
PLPS	93
SGB3	78
SGRI	185
SKSP	51
YPGS	69
YPKA	99
IPP Total	814
Total Gas	1,327
Total Gas Required :	1,327
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	32,788.00	11.31 %
Gas	67,007.00	23.12 %
Hydro	10,223.00	3.53 %
Total TNB	110,018.0	37.96 %
ST-Coal	73,193.0	25.25 %
Gas	106,230.0	36.65 %
Total IPP	179,423.0	61.90 %
Co-Gen	1,236.0	0.43 %
Total Co-Gen	1,236.0	0.43 %
Total Generation	290,677.0	100.29 %
PLTG	106.0	0.04 %
EGAT	-2.0	0.00 %
HVDC	724.0	0.25 %
Interconnection	828.0	0.29 %
Net Energy	289,849.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	272
Hydro	211
Syncon	429
Thermal	60
Total	972

Weather Temperature

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	33

