

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,305 MW
Hydro	1,820 MW
Distillate	0 MW
<b>Total TNB</b>	<b>8,265 MW</b>
<b>Total IPP</b>	<b>9,781 MW</b>
<b>Total Co-Gen</b>	<b>41 MW</b>
<b>System Total</b>	<b>18,087 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 11:30	
TNB Generation	6,577 MW
IPP Generation	8,352 MW
Total Set On Bus	15,885 MW
Maximum Demand	14,934 MW
Spinning Reserve	915 MW
Net Energy	315,876 MWH
Load Factor	88.1 %
Total Cost	57,805,226 RM
Cost per Unit	18.91 cents/KWhr

**Maximum Demand Record**

Date :	13/05/2013	16,562.0MW
Date :	25/06/2013	345,254.0MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12750	12058	11616	11175	11129	10777	11097	11309	11608	13422	14068	14799	14593	14375	14697	14841	14888	14408	13650	13651	14235	14053	13475	12968

**Gas Usage**

Station	(mmscfd)
CBPS	57
GLGR	66
PAKA	146
PGPS	53
SRDG	54
TJGS	221
<b>TNB Total</b>	<b>596</b>
KLPP	113
MPSS	57
PDPS	20
PGLA	94
PKLG	93
PLPS	96
PTEK	12
SGRI	208
SKSP	53
YPGS	70
YPKA	98
<b>IPP Total</b>	<b>914</b>
<b>Total Gas</b>	<b>1,510</b>
<b>Total Gas Required :</b>	<b>1,510</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,509.00	15.67 %
Gas	76,186.00	24.12 %
Hydro	11,109.00	3.52 %
<b>Total TNB</b>	<b>136,804.0</b>	<b>43.31 %</b>
ST-Coal	64,046.0	20.28 %
ST-Gas	8,971.0	2.84 %
Gas	105,781.0	33.49 %
<b>Total IPP</b>	<b>178,798.0</b>	<b>56.60 %</b>
Co-Gen	1,091.0	0.35 %
<b>Total Co-Gen</b>	<b>1,091.0</b>	<b>0.35 %</b>
<b>Total Generation</b>	<b>316,693.0</b>	<b>100.26 %</b>
PLTG	93.0	0.03 %
HVDC	724.0	0.23 %
<b>Interconnection</b>	<b>817.0</b>	<b>0.26 %</b>
<b>Net Energy</b>	<b>315,876.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	156
Hydro	191
Syncon	467
Thermal	94
<b>Total</b>	<b>908</b>

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33





