

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,980 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	4,260 MW
Hydro	1,820 MW
Distillate	0 MW
<b>Total TNB</b>	<b>8,130 MW</b>
<b>Total IPP</b>	<b>9,916 MW</b>
<b>Total Co-Gen</b>	<b>74 MW</b>
<b>System Total</b>	<b>18,120 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,740 MW
IPP Generation	8,329 MW
Total Set On Bus	16,032 MW
Maximum Demand	15,157 MW
Spinning Reserve	889 MW
Net Energy	309,172 MWH
Load Factor	85.0 %
Total Cost	55,385,311.14 RM
Cost per Unit	186.65 RM

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11494	10790	10652	10326	10043	9962	10327	10617	11212	13028	13951	14533	14619	14387	14796	15136	15054	14649	13708	13646	14318	14198	13591	13254

**Gas Usage**

Station	(mmscfd)
CBPS	55
GLGR	65
PAKA	168
PGPS	44
SRDG	41
TJGS	213
<b>TNB Total</b>	<b>587</b>
KLPP	104
MPSS	57
PDPS	6
PGLA	113
PKLG	115
PLPS	100
PTEK	5
SGRI	170
SKSP	36
YPGS	59
YPKA	109
<b>IPP Total</b>	<b>873</b>
<b>Total Gas</b>	<b>1,460</b>

Total Gas Required : 1,460  
Gas Calorific Value : 38,500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	46,081.00	14.90 %
Gas	75,100.00	24.29 %
Hydro	12,977.00	4.20 %
<b>Total TNB</b>	<b>134,158.0</b>	<b>43.39 %</b>
ST-Coal	63,400.0	20.51 %
ST-Gas	11,234.0	3.63 %
Gas	98,999.0	32.02 %
<b>Total IPP</b>	<b>173,633.0</b>	<b>56.16 %</b>
Co-Gen	1,912.0	0.62 %
<b>Total Co-Gen</b>	<b>1,912.0</b>	<b>0.62 %</b>
<b>Total Generation</b>	<b>309,703.0</b>	<b>100.17 %</b>
PLTG	-102.0	-0.03 %
HVDC	633.0	0.20 %
<b>Interconnection</b>	<b>531.0</b>	<b>0.17 %</b>
<b>Net Energy</b>	<b>309,172.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	209
Hydro	190
Syncon	430
Thermal	117
<b>Total</b>	<b>945</b>

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	33





