

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,980 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,921 MW
Hydro	1,801 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,772 MW</b>
<b>Total IPP</b>	<b>9,318 MW</b>
<b>Total Co-Gen</b>	<b>77 MW</b>
<b>System Total</b>	<b>17,167 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 14:30	
TNB Generation	6,447 MW
IPP Generation	8,053 MW
Total Set On Bus	15,437 MW
Maximum Demand	14,543 MW
Spinning Reserve	860 MW
Net Energy	303,222 MWH
Load Factor	86.9 %
Total Cost	RM
Cost per Unit	RM

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11919	11579	10936	10704	10271	10387	10411	10701	11165	12873	13656	14222	14181	13907	14326	14493	14440	14149	13006	12967	13657	13388	12806	12453

**Gas Usage**

Station	(mmscfd)
CBPS	56
GLGR	65
PAKA	171
PGPS	47
SRDG	63
TJGS	157
<b>TNB Total</b>	<b>560</b>
KLPP	112
MPSS	59
PDPS	29
PGLA	112
PKLG	63
PLPS	95
PTEK	39
SGRI	222
SKSP	40
YPKA	131
<b>IPP Total</b>	<b>902</b>
<b>Total Gas</b>	<b>1,462</b>
Total Gas Required :	1,462
Gas Calorific Value :	38,500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	46,519.00	15.34 %
Gas	69,233.00	22.83 %
Hydro	16,650.00	5.49 %
<b>Total TNB</b>	<b>132,402.0</b>	<b>43.67 %</b>
ST-Coal	54,921.0	18.11 %
ST-Gas	6,231.0	2.05 %
Gas	106,957.0	35.27 %
<b>Total IPP</b>	<b>168,109.0</b>	<b>55.44 %</b>
Co-Gen	1,840.0	0.61 %
<b>Total Co-Gen</b>	<b>1,840.0</b>	<b>0.61 %</b>
<b>Total Generation</b>	<b>302,351.0</b>	<b>99.71 %</b>
PLTG	-171.0	-0.06 %
HVDC	-700.0	-0.23 %
<b>Interconnection</b>	<b>-871.0</b>	<b>-0.29 %</b>
<b>Net Energy</b>	<b>303,222.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	269
Hydro	154
Syncon	403
Thermal	74
<b>Total</b>	<b>899</b>

	Weather	Temperature
Morning	Sunny	27
Afternoon	Hot	31





