

Availability At Daily Maximum Demand Hour

ST-Coal	1,980 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,570 MW
Hydro	1,811 MW
Distillate	0 MW
Total TNB	7,431 MW
Total IPP	9,431 MW
Total Co-Gen	67 MW
System Total	16,929 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 15:00

TNB Generation	6,268 MW
IPP Generation	8,265 MW
Total Set On Bus	15,578 MW
Maximum Demand	14,647 MW
Spinning Reserve	978 MW
Net Energy	301,605 MWH
Load Factor	85.8 %
Total Cost	RM
Cost per Unit	RM

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	11415	10669	10611	10139	10033	9881	10110	10548	11237	12891	13697	14342	14437	14101	14388	14647	14436	14047	13190	13222	13817	13676	13056	12745

Gas Usage

Station	(mmscfd)
CBPS	81
GLGR	65
PAKA	155
PGPS	54
SRDG	70
TJGS	116
TNB Total	541
KLPP	111
MPSS	65
PDPS	50
PGLA	114
PKLG	36
PLPS	111
PTEK	50
SGB3	15
SGRI	188
SKSP	55
YPKA	120
IPP Total	913
Total Gas	1,454
Total Gas Required :	1,454
Gas Calorific Value :	38.500

Generation Mix

Type	MWh	Percentage
ST-Coal	47,968.00	15.90 %
Gas	65,085.00	21.58 %
Hydro	15,487.00	5.13 %
Total TNB	128,540.0	42.62 %
ST-Coal	56,852.0	18.85 %
ST-Gas	3,487.0	1.16 %
Gas	109,882.0	36.43 %
Total IPP	170,221.0	56.44 %
Co-Gen	1,829.0	0.61 %
Total Co-Gen	1,829.0	0.61 %
Total Generation	300,590.0	99.66 %
PLTG	-406.0	-0.13 %
HVDC	-609.0	-0.20 %
Interconnection	-1,015.0	-0.34 %
Net Energy	301,605.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	299
Hydro	126
Syncon	430
Thermal	64
Total	919

	Weather	Temperature
Morning	Sunny	25
Afternoon	Hot	35

