

**Availability At Daily Maximum Demand Hour**

ST-Coal	1,380	MW
ST-Gas	70	MW
ST-Oil	0	MW
Gas	3,555	MW
Hydro	1,861	MW
Distillate	0	MW
<b>Total TNB</b>	<b>6,866</b>	<b>MW</b>
<b>Total IPP</b>	<b>11,403</b>	<b>MW</b>
<b>Total Co-Gen</b>	<b>78</b>	<b>MW</b>
<b>System Total</b>	<b>18,347</b>	<b>MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:00	
TNB Generation	5,324 MW
IPP Generation	10,176 MW
Total Set On Bus	16,646 MW
Maximum Demand	15,622 MW
Spinning Reserve	1,068 MW
Net Energy	326,339 MWH
Load Factor	87.0 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	13156	12566	11973	11684	11306	11294	11414	11570	11964	13507	14514	15241	15253	14968	15461	15622	15491	14956	14000	13923	14421	14196	13702	13330

**Gas Usage**

Station	(mmscfd)
CBPS	47
GLGR	65
PAKA	171
PGPS	45
SRDG	10
TJGS	113
<b>TNB Total</b>	<b>451</b>
KLPP	106
MPSS	58
PDPS	7
PGLA	110
PKLG	117
PLPS	104
PTEK	6
SGB3	74
SGRI	195
SKSP	38
YPKA	136
<b>IPP Total</b>	<b>952</b>
<b>Total Gas</b>	<b>1,403</b>

Total Gas Required : 1,403  
Gas Calorific Value : 38.500

**Generation Mix**

Type	MWh	Percentage
ST-Coal	32,638.00	10.00 %
Gas	57,073.00	17.49 %
Hydro	18,995.00	5.82 %
<b>Total TNB</b>	<b>108,706.0</b>	<b>33.31 %</b>
ST-Coal	95,204.0	29.17 %
ST-Gas	11,421.0	3.50 %
Gas	108,330.0	33.20 %
<b>Total IPP</b>	<b>214,955.0</b>	<b>65.87 %</b>
Co-Gen	1,961.0	0.60 %
<b>Total Co-Gen</b>	<b>1,961.0</b>	<b>0.60 %</b>
<b>Total Generation</b>	<b>325,622.0</b>	<b>99.78 %</b>
PLTG	-17.0	-0.01 %
HVDC	-700.0	-0.21 %
<b>Interconnection</b>	<b>-717.0</b>	<b>-0.22 %</b>
<b>Net Energy</b>	<b>326,339.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	342
Hydro	202
Syncon	309
Thermal	175
<b>Total</b>	<b>1029</b>

	Weather	Temperature
Morning	Sunny	26
Afternoon	Hot	35





