

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,405 MW
Hydro	1,861 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,406 MW</b>
<b>Total IPP</b>	<b>10,062 MW</b>
<b>Total Co-Gen</b>	<b>79 MW</b>
<b>System Total</b>	<b>18,111 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 16:00	
TNB Generation	6,283 MW
IPP Generation	8,942 MW
Total Set On Bus	16,169 MW
Maximum Demand	15,371 MW
Spinning Reserve	865 MW
Net Energy	317,787 MWH
Load Factor	86.1 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12521	11893	11431	11208	10963	10761	11014	11192	11484	13113	14156	14845	14886	14332	14487	15166	15371	14887	13959	13973	14535	14178	13644	13286

**Gas Usage**

Station	(mmscfd)
CBPS	59
GLGR	65
PAKA	197
PGPS	6
SRDG	62
TJGS	112
<b>TNB Total</b>	<b>501</b>
KLPP	116
MPSS	60
PDPS	34
PGLA	109
PLPS	98
PTEK	24
SGRI	209
SKSP	10
YPGS	33
YPKA	132
<b>IPP Total</b>	<b>824</b>
<b>Total Gas</b>	<b>1,325</b>

**Alternate Fuel Usage**

Station	(mmscfd)
PTEK	0
<b>Total</b>	<b>0</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	49,629.00	15.62 %
Gas	61,137.00	19.24 %
Hydro	18,235.00	5.74 %
<b>Total TNB</b>	<b>129,001.0</b>	<b>40.59 %</b>
ST-Coal	80,956.0	25.47 %
Gas	105,927.0	33.33 %
<b>Total IPP</b>	<b>186,883.0</b>	<b>58.81 %</b>
Co-Gen	1,962.0	0.62 %
<b>Total Co-Gen</b>	<b>1,962.0</b>	<b>0.62 %</b>
<b>Total Generation</b>	<b>317,846.0</b>	<b>100.02 %</b>
PLTG	-165.0	-0.05 %
HVDC	224.0	0.07 %
<b>Interconnection</b>	<b>59.0</b>	<b>0.02 %</b>
<b>Net Energy</b>	<b>317,787.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	359
Hydro	268
Syncon	220
Thermal	80
<b>Total</b>	<b>928</b>

**Weather Temperature**

Weather	Temperature
Morning	Sunny 26
Afternoon	Hot 35





