

**Availability At Daily Maximum Demand Hour**

ST-Coal	2,070 MW
ST-Gas	70 MW
ST-Oil	0 MW
Gas	3,470 MW
Hydro	1,861 MW
Distillate	0 MW
<b>Total TNB</b>	<b>7,471 MW</b>
<b>Total IPP</b>	<b>9,814 MW</b>
<b>Total Co-Gen</b>	<b>58 MW</b>
<b>System Total</b>	<b>17,343 MW</b>

**Set On Bus, TNB, IPP And MD**

At Daily Maximum Demand Hour : 15:30	
TNB Generation	6,089 MW
IPP Generation	8,386 MW
Total Set On Bus	15,473 MW
Maximum Demand	14,533 MW
Spinning Reserve	940 MW
Net Energy	306,974 MWH
Load Factor	88.0 %

**Maximum Demand Record**

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

**Hourly System MW Generation**

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12018	11677	11026	10585	10489	10489	10835	10928	11445	13114	13941	14398	14340	13601	13868	14368	14529	14169	13522	13716	14089	13652	13198	12734

**Gas Usage**

Station	(mmscfd)
CBPS	48
GLGR	65
PAKA	171
PGPS	44
SRDG	39
TJGS	112
<b>TNB Total</b>	<b>478</b>
KLPP	122
MPSS	61
PDPS	17
PGLA	97
PKLG	115
PLPS	66
PTEK	13
SGRI	220
SKSP	37
YPGS	66
YPKA	66
<b>IPP Total</b>	<b>878</b>
<b>Total Gas</b>	<b>1,356</b>
<b>Total Gas Required :</b>	<b>1,356</b>
<b>Gas Calorific Value :</b>	<b>38,500</b>

**Generation Mix**

Type	MWh	Percentage
ST-Coal	48,417.00	15.77 %
Gas	58,692.00	19.12 %
Hydro	17,402.00	5.67 %
<b>Total TNB</b>	<b>124,511.0</b>	<b>40.56 %</b>
ST-Coal	72,491.0	23.61 %
ST-Gas	11,178.0	3.64 %
Gas	97,914.0	31.90 %
<b>Total IPP</b>	<b>181,583.0</b>	<b>59.15 %</b>
Co-Gen	1,453.0	0.47 %
<b>Total Co-Gen</b>	<b>1,453.0</b>	<b>0.47 %</b>
<b>Total Generation</b>	<b>307,547.0</b>	<b>100.19 %</b>
PLTG	-146.0	-0.05 %
HVDC	719.0	0.23 %
<b>Interconnection</b>	<b>573.0</b>	<b>0.19 %</b>
<b>Net Energy</b>	<b>306,974.0</b>	<b>100.00 %</b>

**Average SR During Peak Hour**

Type	MW
GT	404
Hydro	314
Syncon	181
Thermal	55
<b>Total</b>	<b>954</b>

**Weather Temperature**

	Weather	Temperature
Morning	Sunny	28
Afternoon	Hot	32





