

Availability At Daily Maximum Demand Hour

| | |
|---------------------|------------------|
| ST-Coal | 2,070 MW |
| ST-Gas | 70 MW |
| ST-Oil | 0 MW |
| Gas | 3,541 MW |
| Hydro | 1,851 MW |
| Distillate | 0 MW |
| Total TNB | 7,532 MW |
| Total IPP | 8,407 MW |
| Total Co-Gen | 81 MW |
| System Total | 16,020 MW |

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 19:30

| | |
|------------------|-------------|
| TNB Generation | 6,002 MW |
| IPP Generation | 6,703 MW |
| Total Set On Bus | 13,733 MW |
| Maximum Demand | 12,883 MW |
| Spinning Reserve | 947 MW |
| Net Energy | 272,918 MWH |
| Load Factor | 88.3 % |

Maximum Demand Record

| | | |
|--------|------------|---------------|
| Date : | 13/05/2013 | 16,562.0 MW |
| Date : | 25/06/2013 | 345,254.0 MWH |

Hourly System MW Generation

| | 0000 | 0100 | 0200 | 0300 | 0400 | 0500 | 0600 | 0700 | 0800 | 0900 | 1000 | 1100 | 1200 | 1300 | 1400 | 1500 | 1600 | 1700 | 1800 | 1900 | 2000 | 2100 | 2200 | 2300 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 12234 | 11767 | 11299 | 10847 | 10742 | 10581 | 10417 | 10168 | 9690 | 10277 | 11007 | 11479 | 11616 | 11359 | 11546 | 11607 | 11704 | 11551 | 11169 | 12187 | 12748 | 12755 | 12528 | 12217 |

Gas Usage

| Station | (mmscfd) |
|------------------------------|---------------|
| CBPS | 29 |
| GLGR | 65 |
| PAKA | 195 |
| PGPS | 41 |
| SRDG | 19 |
| TJGS | 112 |
| TNB Total | 461 |
| KLPP | 77 |
| MPSS | 59 |
| PDPS | 4 |
| PGLA | 57 |
| PKLG | 91 |
| PTEK | 3 |
| SGB3 | 36 |
| SGRI | 199 |
| SKSP | 56 |
| YPGS | 27 |
| YPKA | 109 |
| IPP Total | 718 |
| Total Gas | 1,179 |
| Total Gas Required : | 1,179 |
| Gas Calorific Value : | 38,500 |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|------------------|-----------------|
| ST-Coal | 49,366.00 | 18.09 % |
| Gas | 58,041.00 | 21.27 % |
| Hydro | 16,209.00 | 5.94 % |
| Total TNB | 123,616.0 | 45.29 % |
| ST-Coal | 56,180.0 | 20.58 % |
| ST-Gas | 8,771.0 | 3.21 % |
| Gas | 81,674.0 | 29.93 % |
| Total IPP | 146,625.0 | 53.72 % |
| Co-Gen | 1,957.0 | 0.72 % |
| Total Co-Gen | 1,957.0 | 0.72 % |
| Total Generation | 272,198.0 | 99.74 % |
| EGAT | -23.0 | -0.01 % |
| HVDC | -697.0 | -0.26 % |
| Interconnection | -720.0 | -0.26 % |
| Net Energy | 272,918.0 | 100.00 % |

Average SR During Peak Hour

| Type | MW |
|--------------|------------|
| GT | 132 |
| Hydro | 50 |
| Syncon | 314 |
| Thermal | 69 |
| Total | 565 |

| | Weather | Temperature |
|-----------|---------|-------------|
| Morning | Sunny | 28 |
| Afternoon | Hot | 32 |

