

Availability At Daily Maximum Demand Hour

ST-Coal	2,070 MW
ST-Gas	0 MW
ST-Oil	70 MW
Gas	3,566 MW
Hydro	1,607 MW
Distillate	0 MW
Total TNB	7,313 MW
Total IPP	9,761 MW
Total Co-Gen	57 MW
System Total	17,131 MW

Set On Bus, TNB, IPP And MD

At Daily Maximum Demand Hour : 20:00	
TNB Generation	5,610 MW
IPP Generation	7,965 MW
Total Set On Bus	14,736 MW
Maximum Demand	13,697 MW
Spinning Reserve	1,104 MW
Net Energy	297,888 MWH
Load Factor	90.6 %

Maximum Demand Record

Date :	13/05/2013	16,562.0 MW
Date :	25/06/2013	345,254.0 MWH

Hourly System MW Generation

	0000	0100	0200	0300	0400	0500	0600	0700	0800	0900	1000	1100	1200	1300	1400	1500	1600	1700	1800	1900	2000	2100	2200	2300
System Total	12746	12173	11601	11210	11045	10786	10822	10652	10697	11946	12587	13409	13421	13131	13401	13369	13149	12915	12452	12981	13697	13327	13083	12724

Gas Usage

Station	(mmscfd)
CBPS	57
GLGR	37
PAKA	176
PGPS	41
SRDG	8
TJGS	112
TNB Total	430
KLPP	78
MPSS	59
PDPS	8
PGLA	57
PKLG	17
PLPS	49
PTEK	38
SGB3	32
SGRI	201
SKSP	50
YPGS	33
YPKA	134
IPP Total	755
Total Gas	1,184

Alternate Fuel Usage

Station	(mmscfd)
PKLG	84
Total	84

Generation Mix

Type	MWh	Percentage
ST-Coal	49,599.00	16.65 %
Gas	54,122.00	18.17 %
Hydro	18,482.00	6.20 %
Total TNB	122,203.0	41.02 %
ST-Coal	70,274.0	23.59 %
ST-Gas	1,579.0	0.53 %
ST-Oil	8,300.0	2.79 %
Gas	93,585.0	31.42 %
Total IPP	173,738.0	58.32 %
Co-Gen	1,296.0	0.44 %
Total Co-Gen	1,296.0	0.44 %
Total Generation	297,237.0	99.78 %
PLTG	45.0	0.02 %
HVDC	-696.0	-0.23 %
Interconnection	-651.0	-0.22 %
Net Energy	297,888.0	100.00 %

Average SR During Peak Hour

Type	MW
GT	413
Hydro	286
Syncon	109
Thermal	87
Total	895

Weather Temperature

Weather	Temperature
Morning	Sunny 27
Afternoon	Hot 35

Total Gas Required : 1,269
Gas Calorific Value : 38,500

